

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073252920000

**Completion Report**

Spud Date: May 12, 2016

OTC Prod. Unit No.: 073-217746

Drilling Finished Date: June 18, 2016

1st Prod Date: July 29, 2016

Completion Date: July 20, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RUZEK 1H-3X

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 3 16N 7W  
NW SE NW SW  
1770 FSL 800 FWL of 1/4 SEC  
Latitude: 35.89092 Longitude: -97.93911  
Derrick Elevation: 1086 Ground Elevation: 1062

First Sales Date: 07/29/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
647320

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1513	800	420	SURFACE
PRODUCTION	5 1/2	20	P-110	15004	1200	1880	14975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15018**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2016	MISSISSIPPIAN(EX CHESTER)	1208	43	2691	2227	853	FLOWING	1000	64	453

Completion and Test Data by Producing Formation																
Formation Name: MISSISSIPPIAN(EX CHESTER)	Code: 359MSNLC	Class: OIL														
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Formation	Top
MSL3	8017
MISSISSIPPIAN	7805
WOODFORD	8198

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 10 TWP: 16N RGE: 7W County: KINGFISHER
SE SW SW SW
53 FSL 406 FWL of 1/4 SEC
Depth of Deviation: 4682 Radius of Turn: 8972 Direction: 360 Total Length: 6870
Measured Total Depth: 15018 True Vertical Depth: 7825 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY
Status: Accepted
1134162