

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093232120004

Completion Report

Spud Date: July 06, 2002

OTC Prod. Unit No.:

Drilling Finished Date: July 13, 2002

Amended

1st Prod Date:

Amend Reason: CHANGE FROM DISPOSAL TO MONITOR WELL

Completion Date: August 15, 2002

Recomplete Date: November 14, 2016

**Drill Type: STRAIGHT HOLE
SERVICE WELL**

Well Name: BOUSE 1A-9

Purchaser/Measurer:

Location: MAJOR 9 22N 15W
C SW NE NE
1650 FSL 1650 FWL of 1/4 SEC
Latitude: 36.402872 Longitude: -98.80325
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: PETROWATER SOLUTIONS LLC 22190

210 PARK AVE STE 900
OKLAHOMA CITY, OK 73102-5643

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	43 - 47		662		240	SURFACE
PRODUCTION	5.5	17	N-80	9770		500	5770

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9770

Packer	
Depth	Brand & Type
9410	ARROW 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: ARBUCKLE			Code: 169ABCK				Class: SVC			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					9430			9728		
Acid Volumes					Fracture Treatments					
10,000 GALLONS 15% ACID					There are no Fracture Treatments records to display.					

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL WAS TERMINATED ON NOVEMBER 14, 2016 AS A DISPOSAL WELL. THE WELL WILL NOW BE USED FOR MONITORING AT REQUEST OF OCC.

FOR COMMISSION USE ONLY	
Status: Accepted	1135068

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
 If yes, briefly explain below _____

Other remarks: *OCC - This well was terminated on 11-14-2016 as a disposal well. The well will now be used for monitoring at request of OCC.*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				