

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236160000

Completion Report

Spud Date: September 20, 2016

OTC Prod. Unit No.:

Drilling Finished Date: October 28, 2016

1st Prod Date:

Completion Date: October 28, 2016

Drill Type: STRAIGHT HOLE

Well Name: NEW GELBVIEWH 1-24

Purchaser/Measurer:

Location: ELLIS 24 19N 22W
C NW
1320 FNL 1320 FWL of 1/4 SEC
Latitude: 36.11211 Longitude: -99.50248
Derrick Elevation: 2394 Ground Elevation: 2372

First Sales Date:

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			84			SURFACE
SURFACE	13 3/8	48	J-55	535		465	SURFACE
INTERMEDIATE	9 5/8	36 & 40	J-55	4205		300	1353

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14150	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: N/A

Code:

Class: PLUG AND ABANDON

Formation	Top
MISSISSIPPI SOLID	12690
WOODFORD	14185
HUNTON	14225

Were open hole logs run? Yes

Date last log run: October 29, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CEMENT PLUG SET IN OPEN HOLE FROM 14,150' - 14,250' PER OCC FIELD OFFICE INSTRUCTIONS.

FOR COMMISSION USE ONLY

1135072

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

NOV 14 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 35-045-23616
OTC PROD. UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

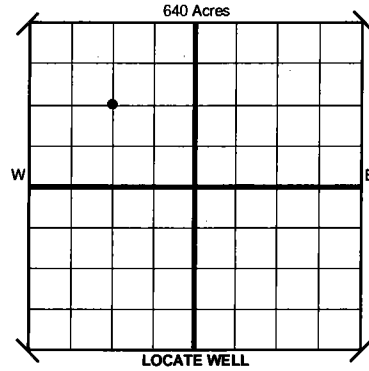
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/20/16
DRLG FINISHED DATE 10/28/16
DATE OF WELL COMPLETION N/A
WELL NO. 1-24
1st PROD DATE N/A
RECOMP DATE
ELEVATIO N Derrick 2394' Ground 2372'
Latitude (if known) 36.11211
Longitude (if known) -99.50248
OPERATOR NAME Charter Oak Production Co., LLC
OTC/OCC OPERATOR NO. 21672
ADDRESS 13929 Quail Pointe Dr.
CITY Oklahoma City STATE OK ZIP 73134



COUNTY Ellis SEC 24 TWP 19N RGE 22W
LEASE NAME New Gelbvieh
1/4 1/4 C 1/4 NW 1/4
OF 1/4 SEC 1320' FNL
FWL OF 1/4 SEC 1320'
ELEVATIO N Derrick 2394' Ground 2372'
Latitude (if known) 36.11211
Longitude (if known) -99.50248
OPERATOR NAME Charter Oak Production Co., LLC
OTC/OCC OPERATOR NO. 21672
ADDRESS 13929 Quail Pointe Dr.
CITY Oklahoma City STATE OK ZIP 73134

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION N/A
EXCEPTION ORDER
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			84'			Surface
SURFACE	13 3/8"	48#	J-55	535'		465	Surface
INTERMEDIATE	9 5/8"	36# & 40#	J-55	4205'		300	1353'
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 14150 TYPE Cement Plug PLUG @ _____ TYPE _____ TOTAL DEPTH 14,450'
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
	640 Ac. - 143980, 144900	P&A (Dry)			
	640 Ac. - 108917, 643991	P&A (Dry)			

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A report of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: JC Brevetti NAME (PRINT OR TYPE) JC Brevetti, Engineering Tech. DATE 11/10/16 PHONE NUMBER (405) 286-0361
13929 Quail Pointe Dr. ADDRESS CITY Oklahoma City STATE OK ZIP 73134 brevetti@charteroakproduction.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME New Gelbvieh WELL NO. 1-24

NAMES OF FORMATIONS	TOP
Mississippi Solid	12690'
Woodford	14185'
Hunton	14225'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run October 29, 2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: Cement plug set in OH from 14,150' - 14,250' per OCC field office instructions.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: