

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262240000

Completion Report

Spud Date: July 11, 2016

OTC Prod. Unit No.:

Drilling Finished Date: July 12, 2016

1st Prod Date: November 05, 2016

Completion Date: November 04, 2016

Drill Type: STRAIGHT HOLE

Well Name: WHEELER 157

Purchaser/Measurer:

Location: CARTER 4 2S 2W
SW SE SW SW
165 FSL 825 FWL of 1/4 SEC
Derrick Elevation: 997 Ground Elevation: 990

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
653983

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J	1550		275	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2016	DEESE	29	17			5	PUMPING	60		

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
649001	10			1352			1412			
Acid Volumes				Fracture Treatments						
1,000 GALLONS 15%				400 SACKS 16/30 SAND WITH 950 BARRELS LEASE WATER						

Formation	Top
DEESE	1294

Were open hole logs run? Yes

Date last log run: July 12, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1135067

API NO. 019-26224
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED Form 1002A
 Rev. 2009

NOV 14 2016

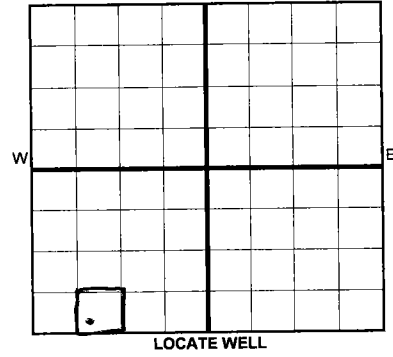
ORIGINAL
 AMENDED (Reason) _____

COMPLETION REPORT

OKLAHOMA CORPORATION
 COMMISSION

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 7/11/2016
 DRLG FINISHED DATE 7/12/2016
 DATE OF WELL COMPLETION 11/4/2016
 1st PROD DATE 11/5/2016
 RECOMP DATE
 Longitude (if known)
 OTC/OCC OPERATOR NO. 23226



COUNTY Carter SEC 4 TWP 2S RGE 2W
 LEASE NAME Wheeler WELL NO. 157
 SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 165 FWL OF 1/4 SEC 825
 ELEVATIO N Derrick 997 Ground 990 Latitude (if known)
 OPERATOR NAME Kodiak Oil & Gas, Inc. ADDRESS 204 N. Walnut St
 CITY Muenster STATE TX ZIP 76252

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 653983

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	5 1/2	17	J	1550		275	SURFACE	
LINER								
							TOTAL DEPTH	1,550

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *404 DIESS*

FORMATION	Deese						
SPACING & SPACING ORDER NUMBER	-649424 - 10 ac	649001					Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	1352-1412						
ACID/VOLUME	1000 gal 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	400 sacks						
	16/30 sand with						
	950 bbls lease water						

CBC shows good bond OAT

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	11/6/2016				
OIL-BBL/DAY	29				
OIL-GRAVITY (API)	17				
GAS-MCF/DAY	-				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	5				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE	60				
CHOKE SIZE	-				
FLOW TUBING PRESSURE	-				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mel Walterscheid
 SIGNATURE NAME (PRINT OR TYPE) Mel Walterscheid
 204 N. Walnut St Muenster TX 76252
 ADDRESS CITY STATE ZIP
 DATE 11/8/2016 PHONE NUMBER 940-759-4001
 EMAIL ADDRESS wfw@ntin.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wheeler WELL NO. 157

NAMES OF FORMATIONS	TOP
Deese	1,294

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7/12/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
if yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: