

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35133239940002

**Completion Report**

Spud Date: February 20, 1992

OTC Prod. Unit No.:

Drilling Finished Date: February 26, 1992

**Amended**

1st Prod Date:

Amend Reason: CHANGE STATUS TO PRODUCER

Completion Date: April 07, 1992

Recomplete Date: October 15, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: LRHU (LITTLE RIVER HUNTON UNIT) 3-1

Purchaser/Measurer:

Location: SEMINOLE 20 8N 7E  
 SE NE SW SW  
 738 FSL 1259 FWL of 1/4 SEC  
 Derrick Elevation: 883 Ground Elevation: 874

First Sales Date: 10/15/2016

Operator: C & W OPERATING LLC 23722

8001 S INTERPORT BLVD STE 360  
 ENGLEWOOD, CO 80112-5908

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	945		500	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4162		260	2926

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4163**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2016	HUNTON	2	36			250	PUMPING	50		

Completion and Test Data by Producing Formation										
Formation Name: HUNTON			Code: 269HNTN			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
362189	UNIT			4040	4090					
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
3,250 GALLONS				There are no Fracture Treatments records to display.						

Formation	Top
CROMWELL	3290
MAYES	3825
WOODFORD	3920
HUNTON	4040
SYLVAN	4090

Were open hole logs run? Yes

Date last log run: February 27, 1992

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1135066

API NO. 133-23994  
 OTC PROD.  
 UNIT NO.

02

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

NOV 14 2016

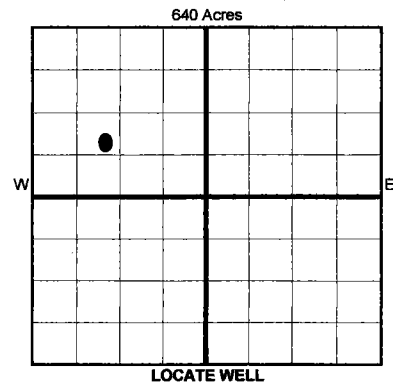
OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED (Reason) Change Status to Producer

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 2/20/92  
 DRLG FINISHED DATE 2/26/92  
 DATE OF WELL COMPLETION 4/7/92  
 1st PROD DATE  
 RECOMP DATE 10/15/16  
 Longitude (if known)  
 OTC/OCC OPERATOR NO. 23722



COUNTY Seminole SEC 20 TWP 8N RGE 7E  
 LEASE NAME LRHU WELL NO. 3-1  
 SE 1/4 NE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 738 FWL OF 1/4 SEC 1259  
 ELEVATIO N 883 Ground 874 Latitude (if known)  
 OPERATOR NAME C&W Operating, LLC  
 ADDRESS 8001 S. Interport Blvd., Suite 360  
 CITY Denver STATE CO ZIP 80112

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8	23	J-55	945		500	Surface
INTERMEDIATE							
PRODUCTION	5-1/2	15.5	J-55	4162		260	2926
LINER							
TOTAL DEPTH							4,163

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 269HNTN

FORMATION	<u>Hunton</u>						
SPACING & SPACING ORDER NUMBER	<u>362189 (unit)</u>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>						
PERFORATED INTERVALS	<u>4040-4090</u>						
ACID/VOLUME	<u>3250 gal</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date 10/15/2016

INITIAL TEST DATA

INITIAL TEST DATE	<u>10/15/2016</u>				
OIL-BBL/DAY	<u>2</u>				
OIL-GRAVITY ( API)	<u>36</u>				
GAS-MCF/DAY	<u>0</u>				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	<u>250</u>				
PUMPING OR FLOWING	<u>Pumping</u>				
INITIAL SHUT-IN PRESSURE	<u>50</u>				
CHOKE SIZE	<u>NA</u>				
FLOW TUBING PRESSURE	<u>Pumping</u>				

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Corey Gilstrap SIGNATURE NAME (PRINT OR TYPE) 10/15/2016 DATE 918-991-9962 PHONE NUMBER  
5103 S. Sheridan Rd., #452 ADDRESS Tulsa CITY OK STATE 74145 ZIP corey@cwoperating.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LRHU WELL NO. 3-1

NAMES OF FORMATIONS	TOP
Cromwell	3,290
Mayes	3825
Woodford	3,920
Hunton	4,040
Sylvan	4,090

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 2/27/1992

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
 If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: