

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35119210900004

Completion Report

Spud Date: October 16, 1979

OTC Prod. Unit No.:

Drilling Finished Date: October 25, 1979

Amended

1st Prod Date:

Amend Reason: CORRECTIONS - PLUGGED OFF THE ARBUCKLE AND SECOND WILCOX

Completion Date: December 26, 1979

Recomplete Date: July 14, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILLIAMS 1-33

Purchaser/Measurer:

Location: PAYNE 33 19N 5E
 C SE NW SE
 1650 FSL 990 FWL of 1/4 SEC
 Latitude: 36.076938 Longitude: -96.772028
 Derrick Elevation: 0 Ground Elevation: 840

First Sales Date:

Operator: G & C PETROLEUM INC 18303

102 W BOSTON AVE
 YALE, OK 74085-2502

| Completion Type | |
|--------------------------|---------------|
| <input type="checkbox"/> | Single Zone |
| <input type="checkbox"/> | Multiple Zone |
| <input type="checkbox"/> | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 20 | X-52 | 612 | 200 | 400 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | J-55 | 4017 | 1800 | 300 | 1950 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4327

| Packer | |
|--------|---------------|
| Depth | Brand & Type |
| 2980 | BAKER TENSION |

| Plug | |
|-------------|-----------|
| Depth | Plug Type |
| 3550 / 3570 | CEMENT |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
|-----------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: DISP

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3000 | 3005 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: RED FORK

Code: 404RDFK

Class: DISP

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3150 | 3160 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DISP

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3502 | 3528 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3680 | 3696 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3908 | 3918 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

| Formation | Top |
|-------------------|------|
| BIG LIME | 2834 |
| OSWEGO LIME | 2875 |
| PRUE SAND | 2937 |
| PINK LIME | 3150 |
| RED FORK SAND | 3244 |
| BARTLESVILLE SAND | 3346 |
| MISSISSIPPI LIME | 3440 |
| WOODFORD SHALE | 3555 |
| MISENER SAND | 3590 |
| VIOLA LIME | 3596 |
| 1ST WILCOX | 3632 |
| 2ND WILCOX | 3654 |
| ARBUCKLE | 3804 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLUGGED OFF THE ARBUCKLE AND SECOND WILCOX ZONES. SET CEMENT PLUG FROM 3,550' TO 3,570' ABOVE ALL WILCOX ON JULY 14, 2016. OCC - UIC ORDER NUMBER 384062

FOR COMMISSION USE ONLY

1135059

Status: Accepted

API NO. 119-21090
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1002A
 Rev. 2009

NOV 14 2016

OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED (Reason) *Corrections*

Plugged off the Arbuckle Zone + 2nd Wilcox

Rule 165:10-3-25

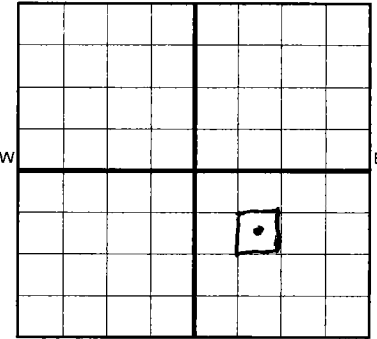
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | |
|---------------------|-----------------------|----------------|---------------------|----------------------|-----------|-------------------------|------------|--------------------|------------|
| COUNTY | Payne | SEC | 33 | TWP | 19N | RGE | 5E | SPUD DATE | 10-16-1979 |
| LEASE NAME | Williams | | | WELL NO. | 1-33 | | | DRLG FINISHED DATE | 10-25-1979 |
| CSE | 1/4 NW 1/4 SE 1/4 1/4 | FSL OF 1/4 SEC | 1650 | FWL OF 1/4 SEC | 990 | DATE OF WELL COMPLETION | 12-26-1979 | | |
| ELEVATION N Derrick | Ground | 840' | Latitude (if known) | | | RECOMP DATE | 7-14-2016 | | |
| OPERATOR NAME | G&C Petroleum, Inc. | | | OTC/OCC OPERATOR NO. | 18303 | | | | |
| ADDRESS | 102 W Boston Ave | | | | | | | | |
| CITY | Yale | STATE | OK | ZIP | 740852502 | | | | |



COMPLETION TYPE

| |
|--|
| <input type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| COMMINGLED |
| Application Date |
| LOCATION EXCEPTION |
| ORDER NO. |
| INCREASED DENSITY |
| ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|------|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8 | 20# | X52 | 612 | 200 | 400 | surf |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2 | 20# | J-55 | 4017 | 1800 | 300 | 1950 |
| LINER | | | | | | | |

PACKER @ 2,980 BRAND & TYPE Baker Tension PLUG @ 3550/3570 TYPE cmt PLUG @ TYPE TOTAL DEPTH 3985

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE 4327

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | Upper Skinner | Red Fork | Mississippi | second Wilcox | Arbuckle | |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------|
| SPACING & SPACING ORDER NUMBER | 384062 | 384062 | 384062 | 384062 | 384062 | see remarks |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Disp. | Disp | Disp | Disp Dry | Disp Dry | |
| PERFORATED INTERVALS | 3000-3005 | 3150-3160 | 3502-3508 | 3680-3696 | 3908-3918 | |
| ACID/VOLUME | | | 3524-3528 | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | |

Original total Depth per 1002H

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

| | |
|--------------------------|--|
| INITIAL TEST DATE | |
| OIL-BBL/DAY | |
| OIL-GRAVITY (API) | |
| GAS-MCF/DAY | |
| GAS-OIL RATIO CU FT/BBL | |
| WATER-BBL/DAY | |
| PUMPING OR FLOWING | |
| INITIAL SHUT-IN PRESSURE | |
| CHOKE SIZE | |
| FLOW TUBING PRESSURE | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Clayton Alsp SIGNATURE
 Clayton Alsp NAME (PRINT OR TYPE)
 102 W Boston Ave ADDRESS
 Yale CITY
 OK STATE
 74085 ZIP
 10/25/2016 DATE
 918-387-3300 PHONE NUMBER
 cammie@gcpetroleum.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

| NAMES OF FORMATIONS | TOP |
|---------------------|-----------|
| Big Lime | 2834-2860 |
| Oswego Lime | 2875-2916 |
| Prue Sand | 2937-2944 |
| Pink Lime | 3150-3160 |
| Red Ford Sand | 3244-3262 |
| Bartlesville Sand | 3346-3390 |
| Mississippi Lime | 3440-3550 |
| Woodford Shale | 3555-3590 |
| Misener Sand | 3590-3596 |
| Viola Lime | 3596-3632 |
| 1st Wilcox | 3632-3638 |
| 2nd Wilcox | 3654-3735 |
| Arbuckle | 3804-3818 |
| | 3985 TD |

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below. _____

Other remarks: Plugged off the Arbuckle and Second Wilcox Zones. Set cement plug from 3550 to 3570 above all Wilcox on July 14, 2016.

OCC-UIC order 384062

640 Acres

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

GL 840'

OPERATOR: Cochran Industrial Corp.

WELL: Williams 1-33

SE NW SE Sec. 33-19N-5E

Payne County, OK

Surface Casing set at 612' w/
400 sacks circulated to surface.

Top of original long string cement 1950'

Baker Tension Packer set @ 2980'

Upper Skinner perforations 3000-3005'

Redfork perforations 3150 - 3160'

Mississippi perforations 3502-3508'
and 3524-3528'

Cement plug
3550 - 3570

Second Wilcox perforations 3686-3696'

Arbuckle perforations 3908-3918'

TD: 3985'

5 1/2" Production Casing set @ 4017'
w/ 300 sacks cement

