Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35083243880001

OTC Prod. Unit No.: 083-217717

Completion Report

Drilling Finished Date: May 02, 2016 1st Prod Date: July 29, 2016 Completion Date: July 23, 2016

Spud Date: April 08, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: SUPERIOR

First Sales Date: 07/31/2016

Well Name: HILL 1-19HH

Drill Type:

Location: LOGAN 18 17N 4W SE SW SW SW 133 FSL 350 FWL of 1/4 SEC Derrick Elevation: 1105 Ground Elevation: 1090

Operator: PAYNE EXPLORATION COMPANY 918

HORIZONTAL HOLE

7005 N ROBINSON AVE OKLAHOMA CITY, OK 73116-9044

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	654135	There are no Increased Density records to display.
X Commingled		

				C	asing and Cer	nent				
Type Size		Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
CONDUCTOR 16				4	0		10	SURFACE		
SU	RFACE		9 5/8	36	J-55	50)6	136	160	SURFACE
INTER	MEDIATE		7	26	J-55	73	11	550	265	5864
PRODUCTION			4.5	11.6	P-110	12358		850	460	6220
					Liner					
Type Size Weight Grade				Length	PSI	PSI SAX To		Depth	Bottom Depth	
				There are	no Liner record	ds to displa	ay.			1

Total Depth: 12380

Pac	ker	P	lug
Depth Brand & Type		Depth	Plug Type
7078	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2016	HUNTON-WOODFORD	104	41.	.5	346	3327	784	GAS LIFT			160
		Cor	npletio	n and	Test Data b	y Producing F	ormation				
	Formation Name: HUNT	ON			Code: 26	9HNTN	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	er No Ui	nit Size		From To							
639	684	320		7343			75	34			
					8664		12	284			
	Acid Volumes					Fracture Tre	atments				
	4,060 BARRELS 15%				184,4	452 BFW, 3,88	5,560 POUN	DS			
	Formation Name: WOOD	DFORD			Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	er No Ui	nit Size			From	ı 🔤	То				
639	684	320			7644		85	44			
	Acid Volumes					Fracture Tre	atments		٦		
	120 BARRELS 15%				30,	168 BFW, 993,	720 POUND	S			
				L							
	Formation Name: HUNT	ON-WOODF	ORD		Code:		С	lass: OIL			
Formation		т	ор		W	ere open hole	ogs run? No				

5280
5512
5686
5986
6108
6212
6322
6420
6903
7013

Were open hole logs run? No Date last log run: May 01, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

FMI LOG ONLY. NOT REQUIRED TO SUBMIT. OCC - THE WOODFORD PORTION OF LATERAL WAS ON PATTERN SO IT IS NOT MENTIONED IN LOCATION EXCEPTION.

Lateral Holes

Sec: 19 TWP: 17N RGE: 4W County: LOGAN

SE SW SE SW

95 FSL 790 FEL of 1/4 SEC

Depth of Deviation: 6551 Radius of Turn: 486 Direction: 173 Total Length: 5057

Measured Total Depth: 12380 True Vertical Depth: 7037 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

Status: Accepted

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PACKER @ TOTAL	ORDER NO.				4.0	11.0#	P-110	12,358		850#	460	6,220	
PACKER (2) BRAND & TYPE MODEL REPORTATION 2 GHILLITM SALE OF TYPE 114 CONTROL SALE OF TYPE 144 C	BACKED & 7 078' DOWN		Pokor	L	<u> </u>	<u> </u>		,,,,			TOTAL	40.000	
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7005 N. Robinson OKC., OK 73116 tdaniel@payneenergy.com	SIGNATU	JRE		N)	<u> </u>		DATE			
ADDRESS								tda	niel@i				
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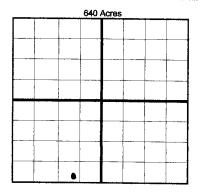
PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	ТОР
Layton	5280'
Hogshooter	5512'
Checkerboard	5686'
Big Lime	5986'
Oswego	6108'
Verdigris Lime	6212'
Pink Lime	6322'
Mississippi Lime	6420'
Woodford Shale	6903'
Hunton Lime	7013'
	<u>_</u>
Other remarks: FMI log only. Not requ	ired to submit.

LEASE NAME	Hill		WELL NO.	1-19HH
· · · · · · · · · · · · · · · · · · ·	F	OR COMMISSION (JSE ONLY	
ITD on file	JYESNN DISAPPROVED	2) Reject Codes		
			••••••••••••••••••••••••••••••••••••••	
		····		
Were open hole logs r Date Last log was run		s <u>×</u> no 5/1/2016		
Was CO_2 encountered Was H_2S encountered		s X no atwh s X no atwh	at depths?	
Were unusual drilling (If yes, briefly explain b	circumstances encounte elow	red?	yes	X
F Laten Except	al was c	n pati	tern s	0

OCC - The Woodford portion it is not mentioned in Location



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

 		 1000	 	
		_		
	X			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Ý			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL.
Measure	d Total Depth		e Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

17N	RGE	04W	COUNTY		Logan	
	1/4	SE 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL 95'	FEL 790
6551'		Radius of Turn	486'	Direction 173.3°	Total Length	5,057'
tal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop		
12.380'		7.0	37		95'	
	4.4		[. <u></u>	Feet From 1/4 Sec Lines	FSI	FWL
/4	1/4		1/4			
		Radius of Turn		Direction	Total Length	
tal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop		
	a sw	SW 1/4 6551' 6551' tal Depth 12,380' 2 2 WP RGE 1/4 1/4	SW 1/4 SE 1/4 6551' Radius of Tum tal Depth True Vertical De 12,380' 7,0 WP RGE 1/4 1/4 1/4 1/4	SW 1/4 SE 1/4 SW 1/4 6551' Radius of Turn 486' tal Depth True Vertical Depth 12,380' 7,037 WP RGE /4 1/4 1/4 1/4 Radius of Turn	A SW 1/4 SE 1/4 Feet From 1/4 Sec Lines 6551' Radius of Turn 486' Direction 173.3° Ital Depth True Vertical Depth BHL From Lease, Unit, or Prop 12,380' 7,037 BHL From Lease, Unit, or Prop WP RGE COUNTY 1/4 1/4 1/4 Radius of Turn 1/4 Direction Direction	Arrow SW 1/4 SE 1/4 Feet From 1/4 Sec Lines FSL 95' 6551' Radius of Turn 486' Direction 173.3° Total Length tal Depth True Vertical Depth BHL From Lease, Unit, or Property Line: 95' 12,380' 7,037 95' WP RGE COUNTY 1/4 1/4 1/4 Radius of Turn Direction Total Length Direction Total Total Length

SEC	TWP	RGE	COUN	TY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	l
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr		

