

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083243880001

Completion Report

Spud Date: April 08, 2016

OTC Prod. Unit No.: 083-217717

Drilling Finished Date: May 02, 2016

1st Prod Date: July 29, 2016

Completion Date: July 23, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HILL 1-19HH

Purchaser/Measurer: SUPERIOR

Location: LOGAN 18 17N 4W
SE SW SW SW
133 FSL 350 FWL of 1/4 SEC
Derrick Elevation: 1105 Ground Elevation: 1090

First Sales Date: 07/31/2016

Operator: PAYNE EXPLORATION COMPANY 918

7005 N ROBINSON AVE
OKLAHOMA CITY, OK 73116-9044

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
654135

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		10	SURFACE
SURFACE	9 5/8	36	J-55	506	136	160	SURFACE
INTERMEDIATE	7	26	J-55	7311	550	265	5864
PRODUCTION	4.5	11.6	P-110	12358	850	460	6220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12380

Packer	
Depth	Brand & Type
7078	BAKER MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2016	HUNTON-WOODFORD	104	41.5	346	3327	784	GAS LIFT			160

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
639684	320

Perforated Intervals

From	To
7343	7534
8664	12284

Acid Volumes

4,060 BARRELS 15%

Fracture Treatments

184,452 BFW, 3,885,560 POUNDS

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
639684	320

Perforated Intervals

From	To
7644	8544

Acid Volumes

120 BARRELS 15%

Fracture Treatments

30,168 BFW, 993,720 POUNDS

Formation Name: HUNTON-WOODFORD

Code:

Class: OIL

Formation	Top
LAYTON	5280
HOGSHOOTER	5512
CHECKERBOARD	5686
BIG LIME	5986
OSWEGO	6108
VERDIGRIS LIME	6212
PINK LIME	6322
MISSISSIPPI LIME	6420
WOODFORD SHALE	6903
HUNTON LIME	7013

Were open hole logs run? No
Date last log run: May 01, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

FMI LOG ONLY. NOT REQUIRED TO SUBMIT. OCC - THE WOODFORD PORTION OF LATERAL WAS ON PATTERN SO IT IS NOT MENTIONED IN LOCATION EXCEPTION.

Lateral Holes

Sec: 19 TWP: 17N RGE: 4W County: LOGAN

SE SW SE SW

95 FSL 790 FEL of 1/4 SEC

Depth of Deviation: 6551 Radius of Turn: 486 Direction: 173 Total Length: 5057

Measured Total Depth: 12380 True Vertical Depth: 7037 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

1134319

Status: Accepted

API NO. **083 24388**
 OTC PROD. UNIT NO. **083-217717**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

SEP 01 2016

OKLAHOMA CORPORATION
 COMMISSION

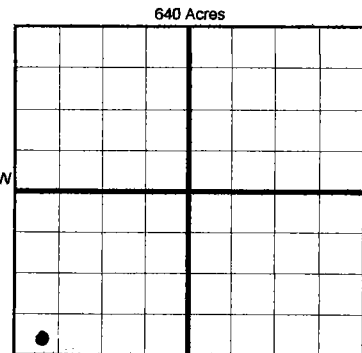
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Logan	SEC	18	TWP	17N	RGE	04W	SPUD DATE	4/8/16		
LEASE NAME	Hill	WELL NO.	1-19H	DRLG FINISHED DATE	5/2/16	DATE OF WELL COMPLETION	7/23/16	1st PROD DATE	7/29/16		
SW 1/4 SW 1/4 SW 1/4 SW 1/4	133'	WELL NO.	350'	RECOMP DATE		Longitude (if known)					
ELEVATION N Derrick	1105	Ground	1090	Latitude (if known)		Operator Name					
OPERATOR NAME						Payne Exploration Company					
ADDRESS						7005 N. Robinson					
CITY						Oklahoma City		STATE	OK	ZIP	73116



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED

LOCATION: **654135 F.O.**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16"			40'		10.5 yd	Surface	
SURFACE	9 5/8"	36#	J-55	506'	136#	160	Surface	
INTERMEDIATE	7"	26#	J-55	7,311'	550#	265	5,864'	
PRODUCTION	4.5"	11.6#	P-110	12,358'	850#	460	6,220'	
LINER								
							TOTAL DEPTH	12,380'

PACKER @ **7,078'** BRAND & TYPE **Baker** PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE **Model R** PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton	Woodford
SPACING & SPACING ORDER NUMBER	320 Ac. 639684	320 Ac. 639684
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil
PERFORATED INTERVALS	7,343' - 7,534' 8,664' - 12,284'	7,644' - 8,544'
ACID/VOLUME	15% 4,060 bbls	15% 120 bbls
FRACTURE TREATMENT (Fluids/Prop Amounts)	184,452 BFW 3,885,560#	30,168 BFW 992,720#

Reported to Fine Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer: **Superior**
 First Sales Date: **7/31/2016**

INITIAL TEST DATA

INITIAL TEST DATE	8/18/2016	Hunton & Wdfd	commingled
OIL-BBL/DAY	104		
OIL-GRAVITY (API)	41.5		
GAS-MCF/DAY	346		
GAS-OIL RATIO CU FT/BBL	3327		
WATER-BBL/DAY	784		
PUMPING OR FLOWING	Gas Lift		
INITIAL SHUT-IN PRESSURE	0		
CHOKE SIZE	None		
FLOW TUBING PRESSURE	160		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Terry Daniel
 SIGNATURE: **Terry Daniel** NAME (PRINT OR TYPE): **Terry Daniel** DATE: **7/31/2016** PHONE NUMBER: **405-843-9419**
 ADDRESS: **7005 N. Robinson** CITY: **OKC.,** STATE: **OK** ZIP: **73116** EMAIL ADDRESS: **tdaniel@payneenergy.com**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hill WELL NO. 1-19HH

NAMES OF FORMATIONS	TOP
Layton	5280'
Hogshooter	5512'
Checkerboard	5686'
Big Lime	5986'
Oswego	6108'
Verdigris Lime	6212'
Pink Lime	6322'
Mississippi Lime	6420'
Woodford Shale	6903'
Hunton Lime	7013'

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 5/1/2016

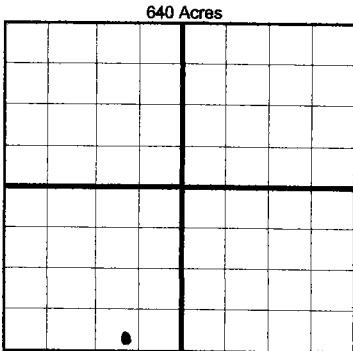
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: FMI log only. Not required to submit.

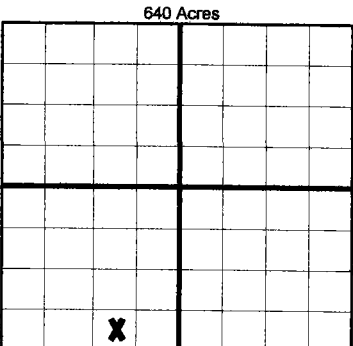
OCC - The Woodford portion of Lateral was on pattern so it is not mentioned in Location Exception



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

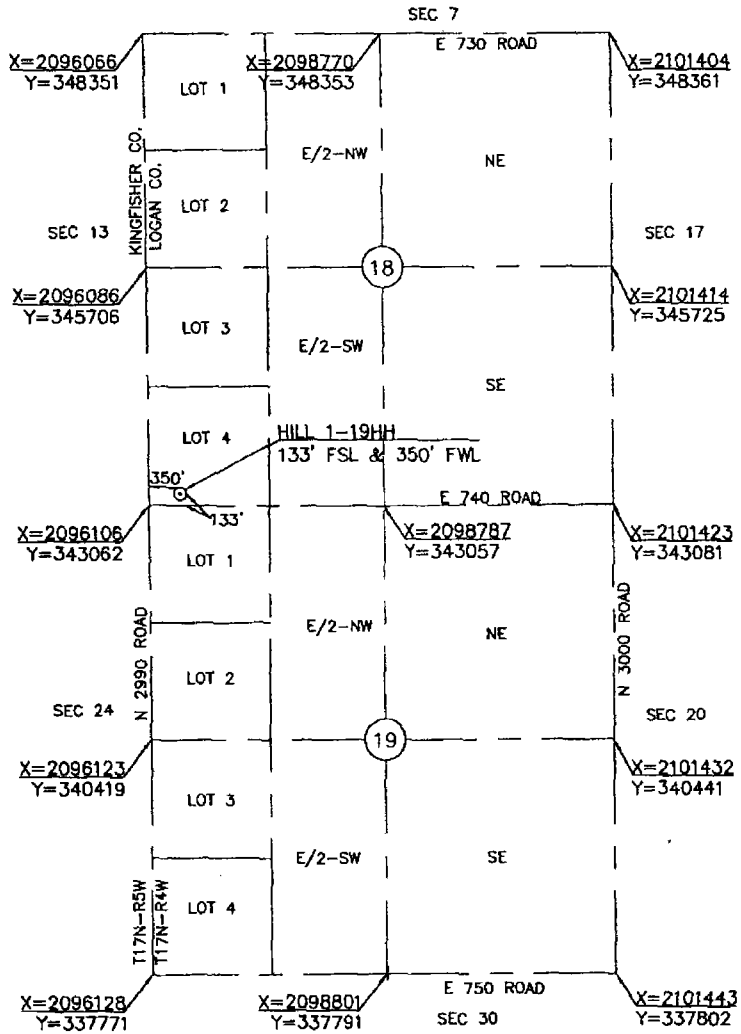
SEC	TWP	RGE	COUNTY			
19	17N	04W	Logan			
Spot Location	SW 1/4	SE 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL 95'	FEL 790'
Depth of Deviation	6551'	Radius of Turn	486'	Direction	173.3°	Total Length
Measured Total Depth	12,380'	True Vertical Depth	7,037	BHL From Lease, Unit, or Property Line: 95'		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			



- NOTES**
1. This plot is not to be relied upon as a boundary survey.
 2. Information on this plot was gathered using GPS data having sub-meter accuracy.

OPERATOR: PAYNE EXPLORATION CO
WELL: HILL 1-19HH
ELEVATION: 1090'
TOPOGRAPHY & VEGETATION: LOCATION FELL IN OPEN FIELD
LOCATION ACCESSIBILITY: FROM SOUH OFF COUNTY ROAD

DIRECTIONS FROM TOWN, JCT, OR HWY:
 FROM THE JUNCTION OF HIGHWAY #74 & E 730 RD, GO 4.5 MILES
 WEST & 1 MILE SOUTH TO THE SOUTHWEST CORNER OF SECTION 18

CERTIFICATE
 I, TROY DEE, AN OKLAHOMA LICENSED SURVEYOR DO HEREBY CERTIFY THAT THE ABOVE DESCRIBED WELL LOCATION WAS SURVEYED AND STAKED ON THE GROUND AS SHOWN HEREON.



Troy Dee
 OKLAHOMA LICENSE NO. 1745
Golden Land Surveying
 620 N.W. 139th St. Piquette, Oklahoma City, Oklahoma 73013
 Telephone: (405) 502-7803
 C.A. #7263 Exp. Date: 6/30/2018
 troy@goldenland.com

***NO ALTERNATE LOCATION OR REFERENCE STAKES SET**

DRAWING DATE: 12.14.15	DATUM: NAD-27	STATE PLANE COORDINATES	PAYNE EXPLORATION CO	WELL NAME: HILL 1-19HH
DATE STAKED: 12.10.15	LAT: 35°56'32.6"	ZONE: OK NORTH		
JOB # PE150400	LONG: 97°40'27.0"	X: 2096455		
	LAT: 35.9423781	Y: 343194		LOGAN COUNTY, OKLAHOMA
	LONG: 97.6741599			133' FSL-350' FWL SECTION 18
				TOWNSHIP 17 NORTH, RANGE 4 WEST 1.M.