PI NUMBER: 051 24087 orizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) <u>PERMIT TO DRILL</u>			Approval Date Expiration Date	
WELL LOCATION: Sec: 27 Twp: 4N Rge: 5 SPOT LOCATION: SW SW SE SW	FEET FROM QUARTER: FROM SC		EST		
Lease Name: MARIE 0405	311 Well No: 4-	27SH	70 Well w	vill be 310 feet from nea	arest unit or lease boundary.
Operator MARATHON OIL COMPANY Name:		Telephone: 7132	962003	OTC/OCC Number	
MARATHON OIL COMPANY 5555 SAN FELIPE ST HOUSTON, TX	77056-2701		SPIES PROPER 136 7TH AVENU KIRKLAND	TY TRUST/RUSSELL I E WA	LEE SPIES 98033
Formation(s) (Permit Valid for Listed For Name 1 CHESTER 2 3 4	rmations Only): Depth 14200	6 7 8 9	Name	De	epth
5 Spacing Orders: 585288		10			
	Location Exception Ord	lers: 653502		Increased Density Orders	s: 650411
Pending CD Numbers: Total Depth: 17717 Ground Elevation: 1	211 Surface Ca	sing: 1500		Special Orders: Depth to base of Treatable Wa	ater-Bearing FM: 510
Under Federal Jurisdiction: No PIT 1 INFORMATION	Fresh Water Su	pply Well Drilled: 1 Appro	lo ved Method for disposal c		er used to Drill: No
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N			ne time land application E MEMO	(REQUIRES PERMIT)	PERMIT NO: 16-3120
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C					
Pit Location is BED AQUIFER Pit Location Formation: DUNCAN					

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

HORIZONTAL HOLE 1

Sec	27	Twp	4N	Rge	5W	V C	ounty	GRADY
Spot	Locatior	n of En	d Poin	t: N2	2	NW	NW	NW
Feet	From:	NOF	RTH	1/4 Se	ctior	n Line:	50)
Feet	From:	WE:	ST	1/4 Se	ctior	n Line:	33	80
Depth of Deviation: 12223								
Radius of Turn: 462								
Direction: 336								
Total Length: 4768								
Measured Total Depth: 17717								
True Vertical Depth: 14200								
End Point Location from Lease,								
Unit, or Property Line: 50								

Notes:	
Category	Description
DEEP SURFACE CASING	11/18/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
INCREASED DENSITY - 650411	11/21/2016 - G60 - 27-4N-5W X585288 CSTR 3 WELLS MARATHON OIL COMPANY 3/2/16
LOCATION EXCEPTION - 653502	11/21/2016 - G60 - (I.O.) 27-4N-5W X585288 CSTR COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 250' FEL MARATHON OIL COMPANY 2/22/16
MEMO	11/18/2016 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 585288	11/21/2016 - G60 - (640) 27-4N-5W EST CSTR, OTHERS EXT OTHERS COMPL. INT. NCT 660' FB

