API NUMBER: 051 24086

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/23/2016 05/23/2017 **Expiration Date**

PERMIT TO DRILL

WELL LOCATION: Sec: Twp: 4N Rge: 5W County: GRADY

FEET FROM QUARTER: SPOT LOCATION: sw lsw FROM SOUTH WEST Isw II SE SECTION LINES: 1550

Lease Name: MARIE 0405 Well No: 3-27SH Well will be 310 feet from nearest unit or lease boundary.

MARATHON OIL COMPANY Operator OTC/OCC Number: Telephone: 7132962003 1363 0 Name:

310

MARATHON OIL COMPANY 5555 SAN FELIPE ST

HOUSTON. TX 77056-2701 SPIES PROPERTY TRUST/RUSSELL LEE SPIES

136 7TH AVENUE

KIRKLAND WA 98033

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth CHESTER 14200 1 6 2 7 3 8 4 9 10 585288 Spacing Orders: Location Exception Orders: 649992 Increased Density Orders: 650411

Pending CD Numbers: Special Orders:

Total Depth: 17721 Ground Elevation: 1210 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 510

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31205

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

County Sec 27 Twp 4N Rge 5W **GRADY** NW Spot Location of End Point: ΝE NW NF Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 1870

Depth of Deviation: 12223
Radius of Turn: 462
Direction: 180
Total Length: 4772

Measured Total Depth: 17721

True Vertical Depth: 14200

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 11/18/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF

HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO

GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INCREASED DENSITY - 650411 11/21/2016 - G60 - 27-4N-5W

X585288 CSTR

3 WELLS

MARATHON OIL COMPANY

3/2/16

LOCATION EXCEPTION - 649992 11/21/2016 - G60 - (I.O.) 27-4N-5W

X585288 CSTR

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 250' FEL

MARATHON OIL COMPANY

2/22/16

MEMO 11/18/2016 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 585288 11/21/2016 - G60 - (640) 27-4N-5W

EST CSTR, OTHERS EXT OTHERS

COMPL. INT. NCT 660' FB

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24086 MARIE 0405 3-27SH

