PI NUMBER: 051 24084 rizontal Hole Oil & Gas	OIL & GAS CC P.C OKLAHOMA (Ru	RPORATION COMMISSION DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ile 165:10-3-1) RMIT TO DRILL	Approval Date: 11/23/2016 Expiration Date: 05/23/2017			
	<u>1 E1</u>					
WELL LOCATION: Sec: 27 Twp: 4N Rge: 5	1					
SPOT LOCATION: SW SE SE	FEET FROM QUARTER: FROM SOU SECTION LINES: 305	TH FROM EAST 1075				
Lease Name: MARIE 0405	Well No: 1-27	SH Well	will be 305 feet from nearest unit or lease boundary.			
Operator MARATHON OIL COMPANY Name:	т	elephone: 7132962003	OTC/OCC Number: 1363 0			
MARATHON OIL COMPANY						
5555 SAN FELIPE ST			SPIES PROPERTY TRUST/RUSSELL LEE SPIES 136 7TH AVENUE			
HOUSTON, TX	77056-2701	KIRKLAND	WA 98033			
1 CHESTER 2 3 4 5	14200	6 7 8 9 10				
Spacing Orders: 565266	Location Exception Order	rs: 650076	Increased Density Orders:			
Pending CD Numbers: Total Depth: 17840 Ground Elevation: 1	179 Surface Casi	ing: 1500	Special Orders: Depth to base of Treatable Water-Bearing FM: 560			
Under Federal Jurisdiction: No	Fresh Water Supp	ly Well Drilled: No	Surface Water used to Drill: No			
PIT 1 INFORMATION		Approved Method for disposal	of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		D. One time land application - H. SEE MEMO	D. One time land application (REQUIRES PERMIT) PERMIT NO: 16-31: H. SEE MEMO			
Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N	ase of pit? Y					
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner net required for Cotonomy C						
Liner not required for Category: C Pit Location is BED AQUIFER						

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

HORIZONTAL HOLE 1

Sec	27	Twp	4N	Rge	5W	County	GRADY
Spot	Locatior	n of En	d Poir	nt: NE	E NE	NE	NE
Feet	From:	NOF	RTH	1/4 Sec	ction Lin	ie: 15	50
Feet	From:	EAS	бт	1/4 Se	ction Lir	ie: 25	50
Depth of Deviation: 12199							
Radius of Turn: 12685							
Direction: 4							
Total Length: 4649							
Measured Total Depth: 17840							
True Vertical Depth: 14200							
End Point Location from Lease, Unit, or Property Line: 150							
	01111, 01	i iopei	су с п (00			

Notes:	
Category	Description
DEEP SURFACE CASING	11/18/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
LOCATION EXCEPTION - 650076	11/18/2016 - G60 - (I.O.) 27-4N-5W X585288 CSTR COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 250' FEL MARATHON OIL COMPANY 2/22/16
MEMO	11/18/2016 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 585288	11/18/2016 - G60 - (640) 27-4N-5W EST CSTR, OTHERS EXT OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

COMPL. INT. NCT 660' FB

