API NUMBER: 011 23685 Α

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/17/2016 05/17/2017 Expiration Date:

3186 0

Horizontal Hole Oil & Gas

PO BOX 269000

OKLAHOMA CITY.

CONTINENTAL RESOURCES INC

D DRILL

mend reason: CHAN LEVATION & TOTAL		HOLE LOCAT	ION, GROI	UND	AM	<u>IEND PE</u>	RMIT	TO DRILL	=
WELL LOCATION	: Sec: 29	Twp: 15N	Rge: 12	2W Coun	ity: BLA	INE			
SPOT LOCATION	: NE S	w NW	NW	FEET FROM QUARTER:	FROM	NORTH	FROM	WEST	
				SECTION LINES:		725		530	
Lease Name: IKE				ν	Vell No:	1-20-17X	Н		
Operator CONTINENTAL RESOURCES INC Name:						Teleph	none:	4052349020;	4052349

OK

73126-9000

CHRIS DIDIER RT. 1, BOX 550 FAY OK 73646

OTC/OCC Number:

Well will be 530 feet from nearest unit or lease boundary.

Formation(s) (Permit Valid for Listed	Formations Only):		
	Name	Depth	Name	Depth
1	MISSISSIPPIAN	10800	6	
2	MISSISSIPPI LIME	11500	7	
3			8	
4			9	
5			10	
Spacing Orders:	582206 650472	Location Exception Ord	ers: 649601	Increased Density Orders:
	587886			
Pending CD Numbers:				Special Orders:

Total Depth: 23365 Ground Elevation: 1762 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: 1B Liner required for Category: 1B Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31834

H SEE MEMO

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 17 Twp 15N Rge 12W County **BLAINE** NW Spot Location of End Point: N2 NW NW Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 11841 Radius of Turn: 477 Direction: 358

Total Length: 10775

Measured Total Depth: 23365

True Vertical Depth: 12500

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 11/15/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/15/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF

HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS

COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INTERMEDIATE CASING 11/15/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 649601 11/23/2016 - G75 - (I.O.) 20 & 17-15N-12W

X582206 MSSLM, OTHERS 17-15N-12W X587886 MSSP, OTHER 20-15N-12W

SHL (20-15N-12W) NCT 0' FSL, NCT 330' FWL **

COMPL. INT. (20-15N-12W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (17-15N-12W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL

CONTINENTAL RESOURCES, INC.

2-8-2016

** ITD HAS SHL AS 725' FNL, 530' FWL 29-15N-12W; TO BE CORRECTED AT HEARING FOR

FINAL ORDER LOCATION EXCEPTION PER OPERATOR

Category Description

MEMO 11/15/2016 - G71 - PIT 1 & 2 - CONCRETE-LINED PITS PER OPERATOR REQUEST; PIT 2 - OBM

TO VENDOR, OBM CUTTINGS PER DISTRICT

SPACING - 582206 11/15/2016 - G75 - (640) 17-15N-12W

EXT 576904 MSSLM, OTHERS

SPACING - 587886 11/15/2016 - G75 - (640) 20-15N-12W

VAC OTHERS EXT OTHERS

EXT 580301 MSSP, OTHERS

EST OTHERS

SPACING - 650472 11/15/2016 - G75 - (I.O.) 20 & 17-15N-12W

EST MULTIUNIT HÖRIZONTAL WELL X582206 MSSLM, OTHERS 17-15N-12W X587886 MSSP, OTHER 20-15N-12W

50% 20-15N-12W 50% 17-15N-12W

CONTINENTAL RESOURCES, INC.

3-3-2016

Continental

Well Location Plat

S.H.L. Sec. 29-15N-12W I.M. B.H.L. Sec. 17-15N-12W I.M.

API 011-23685 A

Operator: CONTINENTAL RESOURCES, INC.

Lease Name and No.: IKE #1-20-17XH (ALT.)

Footage: 725' FNL - 530' FWL GR. ELEVATION: 1762' Good Site? YES

Range: 12W Section: 29 Township: 15N

County: Blaine Alternate Loc.: YES State of Oklahoma

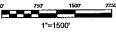
Terrain at Loc. : Location fell in rolling hills with scrub oaks and talt grass.

Accessibility: From the South.

Directions: From the intersection of US Highway 270 and "EW 88 RD." due West of the town of

29-15N-12W.

Greenfield, OK, go 1.5 miles West on "EW 88 RD.", 0.5 Miles South on "NS 257 RD.", 5.0 miles West on "EW 89 RD.", and 2.0 miles North on "NS 252 RD." to the Northwest Corner of Section BOTTOM HOLE LOC.: 50' FNL - 330' FWL



GPS DATUM NAD - 27 OK NORTH ZONE

Surface Hole Loc.: Lat: 35°45'07.69"N Lon: 98°30'21.91"W X: 1849828 Y: 274175

Heel Slot: Lat: 35°45'07.70"N Lon: 98°30'24,34"W X: 1849628 Y: 274177

Bottom Hole Loc.: Lat: 35°46'58.56"N Lon: 98°30'24.41"W X: 1849681 Y: 285386

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. data is observed from RTK - GPS.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

GPS data is observed from RTK - GPS.

0 urvey Plat or assumed at a proportior on-the-ground, and further, does not in X:1849327 Y:280172 N00*16'E (Ghd Br. -11209' Quarter Section distances may be assumed comers, or occupation thereof, and may not HEEL SLOT: 725' FNL - 330' FW

survey and plat by, Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2016

Invoice #6044-B Date Staked : 12/14/15 Date Drawn : 12/17/15 By: H.N. By : J.H.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

12/21/15

SSIONAL LANCE G. MATHIS 1664 OKLAHOMA **OK LPLS 1664**