API NUMBER: 073 25433

Oil & Gas

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Liner not required for Category: CPit Location is NON HSA

Pit Location Formation: SALT PLAINS

Category of Pit: C

Pit is not located in a Hydrologically Sensitive Area.

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/22/2016
Expiration Date: 05/22/2017

PERMIT TO DRILL

Lease Name: MARIO 1605 Operator CHAPARRAL ENERGY LLC	CTION LINES: 23	OUTH FROM WEST	Well will be 233 feet from nearest unit or lease boundary. 4 OTC/OCC Number: 16896 0
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73	114-7800	LINDA KA 7216 NW OKLAHOI	
Formation(s) (Permit Valid for Listed Formation Name 1 MISS'AN (EX CHESTER) 2 3 4	tions Only): Depth 6884	Name 6 7 8 9	Depth
Spacing Orders: No Spacing Pending CD Numbers: 201601947 201601948	Location Exception On	10 ders:	Increased Density Orders: Special Orders:
Total Depth: 12200 Ground Elevation: 1062	Surface Ca	sing: 470	Depth to base of Treatable Water-Bearing FM: 220
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Stee Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		D. One time land app	Surface Water used to Drill: Yes disposal of Drilling Fluids: lication (REQUIRES PERMIT) PERMIT NO: 16-31830 ### A=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 18 Twp 16N Rge 5W County KINGFISHER

Spot Location of End Point: NW NE NW NW
Feet From: NORTH 1/4 Section Line: 150
Feet From: WEST 1/4 Section Line: 770

Depth of Deviation: 6284
Radius of Turn: 600
Direction: 357
Total Length: 4973

Measured Total Depth: 12200
True Vertical Depth: 6950
End Point Location from Lease,
Unit, or Property Line: 150

Additional Surface Owner Address City, State, Zip
GEORGANN HULL TRUSTEE OF GE 5815 E 151ST STREET BIXBY, OK 47008

Notes:

Category Description

HYDRAULIC FRACTURING 11/22/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF

HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO

GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

PENDING CD - 201601947 11/22/2016 - G60 - (640)(HOR) 18-16N-5W

EST MSNLC, OTHERS

EXT OTHER

POE TO BHL NCT 660' FB

(COEXIST WITH SP. ORDER 59564/61637 SE4; SP. ORDER 59564/61637 N2, SW4) **

REC. 9/7/16 (NORRIS)

** WILL COEXIST WITH SP. ORDER 187296 MSSLM SE4 PER OPERATOR/LAWYER

PENDING CD - 201601948 11/22/2016 - G60 - (I.O.) 18-16N-5W

X201601947 MSNLC

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 550' FWL

NO OP. NAMED REC. 9/13/16 (NORRIS)

