API NUMBER: 017 24949

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/22/2016
Expiration Date: 05/22/2017

PERMIT TO DRILL

WELL LOCATION:	Sec:	24	Twp:	11N	Rge:	6W	County	: CAN	NADIAN			
SPOT LOCATION:	SW	SE	S	E	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST	
							SECTION LINES:		315		598	

Lease Name: BENNETT Well No: 24-11-6 Well will be 315 feet from nearest unit or lease boundary.

 Operator Name:
 JONES ENERGY LLC
 Telephone:
 5123282953
 OTC/OCC Number:
 21043
 0

JONES ENERGY LLC 807 LAS CIMAS PKWY STE 350

AUSTIN, TX 78746-6193

BOKF, N.A., AS AGENT C/O MARK MOEHLE 9520 NORTH MAY AVENUE

OKLAHOMA CITY OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth WOODFORD 8700 1 6 2 7 3 8 4 9 10 652432 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 13700 Ground Elevation: 1353 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 1060

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31759

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 350000 Average: 275000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 24 Twp 11N Rge 6W County CANADIAN

Spot Location of End Point: N2 NE NE NE Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 8223 Radius of Turn: 750

Direction: 3

Total Length: 4299

Measured Total Depth: 13700

True Vertical Depth: 8750

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

BOTTOM-HOLE LOCATION 11/21/2016 - G75 - 165' FNL, 330' FEL NE4 24-11N-6W PER STAKING PLAT

COMPLETION INTERVAL 11/21/2016 - G75 - WILL BE GREATER THAN 165' FNL & FSL; GREATER THAN 330' FEL & FWL

PER OPERATOR

DEEP SURFACE CASING 11/18/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF

HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO

GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

MEMO 11/18/2016 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

SPACING - 652432 11/21/2016 - G75 - (640)(HOR) 24-11N-6W

EXT 594965 WDFD, OTHERS

COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST SP. ORDER # 203582 WDFD)

Category Description

SURFACE LOCATION 11/21/2016 - G75 - 315' FSL, 598' FEL SE4 24-11N-6W PER STAKING PLAT

TOTAL DEPTH 11/21/2016 - G75 - 13,700' PER OPERATOR

