PI NUMBER: 093 25043	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)				Approval Date: 11/21/2016	
rizontal Hole Oil & Gas					Expiration Date:	05/21/2017
Tizonal note Oil & Gas						
		PERMIT TO DRI	<u>_L</u>			
WELL LOCATION: Sec: 19 Twp: 20N Rge: 16V	V County: MAJC	DR				
SPOT LOCATION: NW NW NE NE	FEET FROM QUARTER: FROM SECTION LINES:	NORTH FROM E	AST			
Lease Name: COMBS	Well No:	200 1 19-18-1H	)70 W	/ell will be	200 feet from nearest	unit or lease boundary.
Operator COMANCHE EXPLORATION CO LL Name:		Telephone: 4057			OTC/OCC Number:	20631 0
COMANCHE EXPLORATION CO LLC						
6520 N WESTERN AVE STE 300		STEPHEN J. & JO LYNN COMBS				
OKLAHOMA CITY, OK		ROUTE 1, BOX 12				
			CHESTER		OK 738	838
3 4 5 Spacing Orders: <sup>80607</sup>	Location Exception	8 9 10 Orders:		Incre	eased Density Orders:	
142459						
Pending CD Numbers: 201604178 201604181				Spec	cial Orders:	
Total Depth: 14414 Ground Elevation: 169	99 Surface	Casing: 800		Depth to	base of Treatable Water-E	Bearing FM: 570
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled:	Ло		Surface Water use	ed to Drill: No
PIT 1 INFORMATION		Appro	ved Method for dispo	osal of Drilling I	Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y			D. One time land application (REQUIRES PERMIT) PERMIT NO: 16-31848 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Pit <b>is</b> located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is ALLUVIAL						
Pit Location Formation: ALLUVIUM						

## HORIZONTAL HOLE 1

Sec 18 Twp 20N Rge 16W Coun	ity MAJOR
Spot Location of End Point: NW NW NE	E NE
Feet From: NORTH 1/4 Section Line:	135
Feet From: EAST 1/4 Section Line:	1070
Depth of Deviation: 8760	
Radius of Turn: 324	
Direction: 360	
Total Length: 5145	
Measured Total Depth: 14414	
True Vertical Depth: 9243	
End Point Location from Lease,	
Unit, or Property Line: 135	
Notes:	
Category	Description
HYDRAULIC FRACTURING	11/21/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
INTERMEDIATE CASING	11/21/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
PENDING CD - 201604178	11/21/2016 - G64 - (640)(HOR) 18-20N-16W VAC 80607 CRLM, MNMCO EST MSSP, OTHER POE TO BHL NCT 660' FB REC. 10-17-2016 (DUNN)
PENDING CD - 201604181	11/21/2016 - G64 - (I.O.) 18-20N-16W X201604178 MSSP, OTHER COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FEL NO OP. NAMED REC. 10-17-2016 (DUNN)

