

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35133252310000

Completion Report

Spud Date: August 31, 2016

OTC Prod. Unit No.: 133-218010

Drilling Finished Date: September 06, 2016

1st Prod Date: October 30, 2016

Completion Date: October 26, 2016

Drill Type: STRAIGHT HOLE

Well Name: SCROGGIN 1-3

Purchaser/Measurer:

Location: SEMINOLE 3 6N 6E
 C N2 NE NW
 330 FNL 1980 FWL of 1/4 SEC
 Derrick Elevation: 849 Ground Elevation: 842

First Sales Date:

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670
 OKLAHOMA CITY, OK 73102-7220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	447	2000	250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3013	2000	215	1720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2660	RBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2016	EARLSBORO						SWABBIN			
Oct 30, 2016	SENORA	22	40			56	PUMPING	190		

Completion and Test Data by Producing Formation										
Formation Name: EARLSBORO			Code: 404ERLB			Class: DRY				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
650892	40			2758	2779					
Acid Volumes				Fracture Treatments						
1,500 GALLONS 15% HCL				There are no Fracture Treatments records to display.						

Formation Name: SENORA			Code: 404SNOR			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
650892	40			2286	2320					
Acid Volumes				Fracture Treatments						
1,500 GALLONS 7.5% HCL				842 BARRELS GEL, 34,870 POUNDS SAND						

Formation	Top
CALVIN	1924
SENORA	2286
THURMAN	2617
EARLSBORO	2758
GILCREASE	3102
CROMWELL	3214

Were open hole logs run? Yes

Date last log run: September 06, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1134901

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

NOV 03 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 35 133-25231
OTC PROD UNIT NO. 133-218010

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

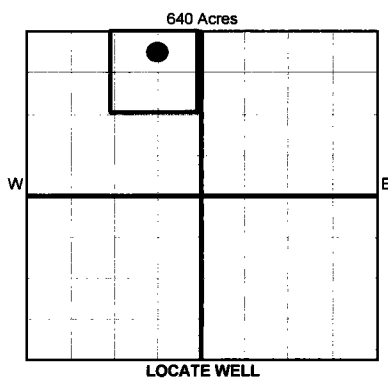
ORIGINAL
 AMENDED (Reason)

Completion

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 8/31/16
DRLG FINISHED DATE 9/6/16
DATE OF WELL COMPLETION 10/26/16
1st PROD DATE 10/30/16
RECOMP DATE
ELEVATION N Derrick 849 Ground 842 Latitude (if known) Longitude (if known)
OPERATOR NAME PRESLEY OPERATING LLC OTC/OCC OPERATOR NO. 23803
ADDRESS 101 PARK AVE, SUITE 670
CITY OKLAHOMA CITY STATE OK ZIP 73102



COUNTY SEMINOLE SEC 3 TWP 6N RGE 6E
LEASE NAME SCROGGIN WELL NO. 1-3
C 1/4 N/2 1/4 NE 1/4 NW 1/4 FNL OF 1/4 SEC 330 FWL OF 1/4 SEC 1980
OPERATOR NAME PRESLEY OPERATING LLC
ADDRESS 101 PARK AVE, SUITE 670
CITY OKLAHOMA CITY STATE OK ZIP 73102

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J-55	447	2000	250	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5#	J-55	3013	2000	215	1720
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 2660 TYPE RBP PLUG @ _____ TYPE _____ TOTAL DEPTH 3,300
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404ERLB 404SNOR

FORMATION	EARLSBORO	SENORA	
SPACING & SPACING ORDER NUMBER	650892 - 40 AC	650892 - 40 AC	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	OIL	
PERFORATED INTERVALS	2758 - 2779	2286-2290 2296-2298 2309-2320	
ACID/VOLUME	1500 GAL 15% HCl	1500 7.5% HCl	
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	842 BBL GEL 34,870# SAND	

Min Gas Allowable OR Oil Allowable (165:10-13-3)
(165:10-17-7) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/29/2016	10/30/2016
OIL-BBL/DAY	NON-COMMERCIAL	22
OIL-GRAVITY (API)	N/A	40
GAS-MCF/DAY	N/A	0
GAS-OIL RATIO CU FT/BBL	N/A	N/A
WATER-BBL/DAY	N/A	56
PUMPING OR FLOWING	SWABBING	PUMPING
INITIAL SHUT-IN PRESSURE	0 PSI	190 PSI
CHOKE SIZE	N/A	N/A
FLOW TUBING PRESSURE	N/A	N/A

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Travers Boughtadly
SIGNATURE NAME (PRINT OR TYPE) TRAVERS BOUGHTADLY
101 PARK AVE, SUITE 670 OKLAHOMA CITY OK 73102 DATE 10/31/2016 PHONE NUMBER 949-306-3898
ADDRESS CITY STATE ZIP EMAIL ADDRESS BO@PRESLEYPETROLEUM.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SCROGGIN WELL NO. 1-3

NAMES OF FORMATIONS	TOP
CALVIN	1,924
SENORA	2,286
THURMAN	2,617
EARLSBORO	2,758
GILCREASE	3,102
CROMWELL	3,214

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 9/6/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				