Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003232300000 **Completion Report** Spud Date: August 07, 2015

OTC Prod. Unit No.: 003-218019 Drilling Finished Date: August 28, 2015

1st Prod Date: October 05, 2016

Completion Date: September 25, 2016

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LESLIE LIVING TRUST 20-25-12 1H Purchaser/Measurer: CHESAPEAKE OPERATING

ALFALFA 20 25N 12W First Sales Date: 10/05/2016

Location: NE NE NE NE

273 FNL 320 FEL of 1/4 SEC

Derrick Elevation: 1410 Ground Elevation: 1388

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
643437

Increased Density
Order No
643436

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
SURFACE	9 5/8	36	J-55	1217		455	SURFACE			
PRODUCTION	7	26	P-110EC	6589		305	3451			

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom D									
LINER	4 1/2	11.6	P-110EC	4466	0	0	6174	10640	

Total Depth: 10640

Packer								
Depth	Brand & Type							
6106	AS-3							

Plug							
Depth Plug Type							
There are no Plug records to display.							

November 18, 2016 1 of 2

	Initial Test Data									
BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size T								Flow Tubing Pressure		
Oct 30, 2016	MISSISSIPPI LIME	63		1697	26937	2704	ARTIFICIA			151

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders							
Order No	Unit Size						
43678	640						

Perforated Intervals								
From	То							
There are no Perf. Inter	vals records to display.							

Acid Volumes

9,500 GALLONS HCL ACID

Fracture Treatments

99,139 BARRELS FRAC FLUID, 1,002,280 POUNDS PROPPANT

Formation	Тор
MISSISSIPPI LIME	6222

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

UNCEMENTED LINER; OPEN HOLE PACKER SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,589' TO TERMINUS AT 10,640'. THE 4 1/2" LINER, AS MENTIONED, IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 20 TWP: 25N RGE: 12W County: ALFALFA

SE SW SE SE

184 FSL 672 FEL of 1/4 SEC

Depth of Deviation: 5625 Radius of Turn: 477 Direction: 180 Total Length: 4418

Measured Total Depth: 10640 True Vertical Depth: 6102 End Pt. Location From Release, Unit or Property Line: 184

FOR COMMISSION USE ONLY

1134898

Status: Accepted

November 18, 2016 2 of 2

API NO. 35-003-2323	PLEASE TYPE OR USE BLACK INK 0 NOTE:	ONLY	OKLAHON	NA CORPORA	ATION COMI	VIISSION	RI		VII	2009 n 1002
OTC PROD. UNIT NO. 003-21801	Attach copy of original 1002A if recomp	pletion or reentry.	Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25					NOV 0		•
X ORIGINAL AMENDED Reason Amended			,	Rule 165:1			OKLAH	OMA C	ORPO	RATION
TYPE OF DRILLING OPERATION	ON					1	(COMM	ISSION	1
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	RIZONTAL HOLE	SPUD DATE DRLG FINISHED	`	/2015			640 Ac	res	
If directional or horizontal, see r	everse for bottom hole location.		DATE	8/28	3/2015					
COUNTY ALFA		N RGE 12W	DATE OF WELL COMPLETION	9/25	/2016	"				
	VING TRUST 20-25-12 NO	1H	1ST PROD DATE	= 10/5	5/2016					
SHL NE 1/4 NE 1/4 NE ELEVATION	E 1/4 NE 1/4 273 1/4 Latitude (if Known	SEC 320	RECOMP DATE			w				E
1 4446	round 1,388	<u>, </u>	(if Known)							!
NAME CHESA	APEAKE OPERATING, L.L.	С. от	COCC OPERATO	OR NO.	17441					
ADDRESS P.O. BO	OX 18496					1				
CITY OKLAH	IOMA CITY	STATE (OK ZIP	73	154					
COMPLETION TYPE		CASING & CEMEN	NT (Form 1002C m	ust he attache	d)	, 4		LOCATE	WELL	
X SINGLE ZONE					<u> </u>			DCI		TOD
MULTIPLE ZONE		CONDUCTOR	SIZE	WEIGHT	GRADE	FEE.	-	PSI	SAX	TOP
Application Date COMMINGLED		SURFACE	0.5(0)				_			
Application Date LOCATION 6	42427 (INTERIM)		9 5/8'	' 36#	J-55	1,21	7		455	SURFACE
EXCEPTION ORDER NO. ORDER NO.	43437 (INTERIM)	INTERMEDIATE	:		-					
ORDER NO.	643436	PRODUCTION	7"	26#	P-110EC	6,58	9		305	3,451
		UNCEMENTED LIN	ver 4 1/2'	11.6#	P-110EC	6,174-10	,640		*	0
		LUG @	TYPE	PLUG @		TYPE		TOTAL E	DEPTH	10,640
		LUG @	TYPE	PLUG @		TYPE				
COMPLETION & TEST DATA I		155 LM								
FORMATION	MISSISSIPPI							-		1 10
SPACING & SPACING	LIME 640				<u> </u>				200	to to
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.	43678							- 4	Frac	rocus
Disp, Comm Disp, Svc	GAS							\perp		
050500.750	OPENHOLE									
PERFORATED INTERVALS	OPEN HOLE PACKER SYSTEM						. 12			
ACID/VOLUME	HCL Acid 9,500 GALS							_		
FRACTURE TREATMEMT	Frac Fluid 99,139 BBLS									
(Fluids/Prop Amounts)	Proppant 1,002,280 LBS									
	Minimum Gas Allowable	(165:10-17-7)	<u> </u>	Cas	Purchaser/Mea	nguror.	Cho	copook	Ω Ωροι	rating, L.L.C.
	X OR	(165, 10-17-7))		ales Date	isulei	Cite		0/5/20	
NITIAL TEST DATA	Oil Allowable	(165:10-13-3)		131 00	iles Date				0/3/20	10
NITIAL TEST DATE	10/30/2016									1
OIL-BBL/DAY	63				//////	//////	////			
OIL-GRAVITY (API)			////////			77777				
GAS-MCF/DAY	1,697		150	SUE	18417	MEI				
GAS-OIL RATIO CU FT/BBL	26,937		20 k	SUL			J 🕼			
WATER-BBL/DAY	2,704		ANU	77		,,,,,,,	11/1			
PUMPING OR FLOWING	ARTIFICIAL LIFT				//////		////			
NITIAL SHUT-IN PRESSURE				<u> </u>		,,,,,,,				
CHOKE SIZE			.,,,,							
LOW TUBING PRESSURE	151									
record of the formations drilled	through, and pertinent remarks are prese	nted on the reverse. I de	eclare that I have k	nowledge of the	contents of th	is report and a	ım authorize	d by my org	ganization	to make this
eport which was prepared by m	e or under my supervision and direction, v	vith the data and facts sta JP Powell,	ated herein to be to Sr. Regulato	rue, correct, and ory Analyst	complete to the	ne best of my 1 11/1	knowledge ar /2016	nd belief.	405-8	48-8000
P.O. BOX 18496	OKLAHOMA CIT		NE (PRINT OR TYPE)				DATE DOWell	echk		ENUMBER
ADDRESS	CITY	- GIATE	7 JID			- LM-1	VDDBEGG	C C1117 .	COIII	

PLEASE TYPE OR USE BLACK INK ONLY FURIMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

LEASE NAME

LESLIE LIVING TRUST 20-25-12

drilled through. Show intervals cored or drillstem tested. WELL NO. 1H NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY MISSISSIPPI LIME 6.222 ITD on file TYES APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? ves X no N/A Date Last log was run Was CO2 encountered? ves χ no at what depths? Was H₂S encountered? yes X no at what depths? Were unusual drilling circumstances encountered? yes X no If yes, briefly explain. *UNCEMENTED LINER; OPEN HOLE PACKER SYSTEM OCC - This well is an open hole completion from bottom of the 7" casing at 6589" to terminus at 10,640". The 41/2" Lines as mentioned is not cemented 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** Spot Location Feet From 1/4 Sec Lines FSL FWL Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)** LATERAL #1 COUNTY 20 25N 12W **ALFALFA** Spot Location SE 1/4 Feet From 1/4 Sec Lines FSL 184 FEL 672 SW 1/4 SE 1/4 SE 1/4 Depth of Radius of Turn Total Length Direction 5,625 180 4.418 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: If more than three drainholes are proposed, attach a separate sheet indicating the necessary information. 10,640 6.102 LATERAL #2 SEC Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end RGE COUNTY point must be located within the boundaries of the lease or spacing unit Spot Location Feet From 1/4 Sec Lines **FWL** 1/4 Directional surveys are required for all Depth of Radius of Turn Direction Total Length drainholes and directional wells. Deviation 640 Acres Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 TMP RGE COUNTY Spot Location FWI. Feet From 1/4 Sec Lines FSI 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Length Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA 6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293. LS ALFALFA ALFALFA County, Oklahoma Section 20 Township 25N Range 273'FNL-320'FEL 2629 36.637720° N 98.522183° W 273'FNL-320'FEL • 36.637700 N 98.504255 W X= 1852046.3 36.637668' N 98.513215' W (X= 1846785.9 X= 1849417.2 Y= 596570.3 Y= 596537.4 Y= 596535.3 PENETRATION POINT PENETRATION POIN (6222' MD) 702'FNL-588'FEL 36.635763' N 98.506255' W X= 1851455.7 POINT OF ENTRY (6589' MD) 1051'FNL-648'FEL 36.634806' N 98.506458' W (As-Drilled) Y= 595833.4 X = 1851394.4Y= 595485.1 Ŧ. 20-25-12 20 Trust 36.630451° N 36 630431° N 98.522217° W 98.504238° W X= 1846761.7 Living $X = 1852037 \, f$ Y= 593924.3 Y= 593889.1 0GR40/ -8_N_2 TERMINUS (10640' MD) 184'FSL-672'FEL 36'37'25.3" N 98'30'23.5" W 100 los 36.623688° N 98.506529° W X= 1851352.4 GRID NAD-27 OK NORTH 2643 2643 36.623182° N 36.623183' N 36.623183' N 98.504240° W X= 1852023.2 98.513245° W X= 1849380.5 98.522251° W 1846737.6 1000 Y= 591278.3 Operator: CHESAPEAKE OPERATING, L.L.C. **ELEVATION:** Lease Name: LESLIE LIVING TRUST 20-25-12 1388' Gr. at Level Pad Well No .: _ 1H Topography & Vegetation Loc. fell on level pad, ±238' South of E-W power line Reference Stakes or Alternate Location Good Drill Site? __ None Stakes Set _ From North off county road Best Accessibility to Location ___ Distance & Direction from Hwy Jct or Town From Carmen, Ok, go ± 4 miles North on black top, then ± 2 miles West to the NE Cor. of Sec. 20-T25N-R12W 266657 Date of Drawing: Oct. 11, 2016 DATUM: NAD-27 Invoice # 245404 Date Staked: <u>Jun. 2, 2015</u> JΡ LAT: _36'38'13.0"N LONG: 98'30'19.2"W is information with a GPS refoot Horiz./Vert. a LAT: <u>36.636946</u> N LONG: 98.505344° W FINAL AS-DRILLED PLAT STATE PLANE COORDINATES: (US Feet) ZONE: OK NORTH

X: <u>1851725.4</u>

596262.6

AS-DRILLED INFORMATION FURNISHED BY CHESAPEAKE OPERATING, L.L.C.

NO. 35-003-2323		CINK ONLY	(KLAHOMA			MISSION	180	000	etal A	200 200
UNIT NO. 003-21801	Attach copy of original 1002A if r) (Gas Conserv Post Office Bo a City, Oklaho	x 52000	000		NOV	0 2 20	16 1016 E
X ORIGINAL AMENDED Reason Amended		1639 7	د /		Rule 165:10)-3-25		OKLA	AMOHA	CORPO MISSION	RATION
TYPE OF DRILLING OPERATI		HORIZONTAL HOLE	SPUI	D DATE	8/7/:	2015] ,			Acres	٧
SERVICE WELL If directional or horizontal, see r		noneon ne noce	DRLO	G FINISHED	8/28	/2015				, toros	
COUNTY ALFA		25N RGE 12	A/ DATE	E OF WELL	9/25	/2016	<u> </u>				1-1-1
LEASE NAME LESLIE LIV	VING TRUST 20 <u>-2</u> 5-12	WELL		PROD DATE	10/5	/2016	-				
SHL		NO 1H			10/5.	12010	1				
NE 1/4 NE 1/4 NE ELEVATION	= 1/4 NE 1/4 273 Latitude (if K	1/4 SEC 320	Long	OMP DATE			w				E
OPERATOR	round 1,388		(if Kn								
NAME CHESA	APEAKE OPERATING, I	L.L.C.	OTC/OC	C OPERATOR	NO. 1	7441					
ADDRESS P.O. BO	OX 18496										
CITY OKLAH	IOMA CITY	STATE	ОК	ZIP	73	154					
COMPLETION TYPE		CASING & CE	MENT (Fo	rm 1002C mus	t be attached)			LOCAT	E WELL	
X SINGLE ZONE		TYF	PE	SIZE	WEIGHT	GRADE	FE	ET	PSI	SAX	ТОР
MULTIPLE ZONE Application Date		CONDUCTO	DR								
COMMINGLED Application Date		SURFACE		9 5/8"	36#	J-55	1,2	17		455	SURFACE
EXOLI HOLLONDER NO.	43437 (INTERIM)	INTERMED	ATE								
INCREASED DENSITY ORDER NO.	643436	PRODUCTI	NC	7"	26#	P-110EC	6,5	39		305	3,451
		UNCEMENTE	D LINER	4 1/2"	11.6#	P-110EC	6,174-1	0,640		*	0
- 0,100	ND & TYPE AS-3	PLUG @	TYPE		PLUG @		TYPE	<u></u>	тота	L DEPTH	10,640
PACKER @ BRA	ND & TYPE BY PRODUCING FORMATION	PLUG @	TYPE		PLUG @ PLUG @		TYPE		тота	L DEPTH	10,640
PACKER @BRA	ND & TYPE BY PRODUCING FORMATION MISSISSIRPI								тота	I	
PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING	ND & TYPE BY PRODUCING FORMATION MISSISSIRPI LIME 640	PLUG @							ТОТА	I	
PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.	ND & TYPE BY PRODUCING FORMATION MISSISSIRPI LIME 640 43678	PLUG @							TOTA	I	
PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.	ND & TYPE BY PRODUCING FORMATION MISSISSIRPI LIME 640	PLUG @							ТОТА	I	
PACKER BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED	ND & TYPE BY PRODUCING FORMATION MISSISSIRPI LIME 640 43678	PLUG @							тота	I	
PACKER @ BRA	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM	PLUG @							тота	I	10,640
PACKER BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid	PLUG @							TOTA	I	
PACKER BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS Proppant	PLUG @							TOTA	I	
PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS	PLUG®	TYPE		PLUG @	Purchaser/Mea	TYPE			Repo Frac	od to Focus
PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS Proppant 1,002,280 LBS	PLUG®	TYPE		PLUG @	Purchaser/Mea	TYPE	<u>C</u>		Repo Frac	rating, L.L.C
PACKER BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts)	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS Proppant 1,002,280 LBS Minimum Gas Allow X OR Oil Allowable	PLUG®	TYPE		PLUG @		TYPE	C		Repo Frac	rating, L.L.C
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PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS Proppant 1,002,280 LBS Minimum Gas Allow X OR Oil Allowable 10/30/2016 63 1,697	PLUG @	-17-7)		Gas F 1st Sa	les Date	TYPE			Repo Frac	rating, L.L.C
PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS Proppant 1,002,280 LBS Minimum Gas Allow X OR Oil Allowable 10/30/2016 63 1,697 26,937	PLUG @	-17-7)		Gas F 1st Sa	les Date	TYPE			Repo Frac	rating, L.L.C
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PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT [Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS Proppant 1,002,280 LBS Minimum Gas Allow X Oil Allowable 10/30/2016 63 1,697 26,937 2,704 ARTIFICIAL LIFT	PLUG @ I M35 L M able (165:10 (165:10-13-3)	-17-7)		Gas F 1st Sa	les Date	TYPE			Repo Frac	rating, L.L.C
PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS Proppant 1,002,280 LBS Minimum Gas Allow X Oil Allowable 10/30/2016 63 1,697 26,937 2,704 ARTIFICIAL LIFT	PLUG @ I M35 L M able (165:10 (165:10-13-3)	-17-7)		Gas F 1st Sa	les Date	TYPE			Repo Frac	rating, L.L.C
PACKER @ BRA COMPLETION & TEST DATA I FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	MISSISSIRPI LIME 640 43678 GAS OPEN HOLE PACKER SYSTEM HCL Acid 9,500 GALS Frac Fluid 99,139 BBLS Proppant 1,002,280 LBS Minimum Gas Allow X OR Oil Allowable 10/30/2016 63 1,697 26,937 2,704 ARTIFICIAL LIFT	PLUG @ I MSS L M able (165:10-13-3)	-17-7)	AS S	Gas F 1st Sa	les Date	TYPE	D	thesape	Reperience France	rating, L.L.C
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