PI NUMBER: 047 24987 A rizontal Hole Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16	RVATION DIVISION X 52000 Y, OK 73152-2000	Approval Date: 11/18/2016 Expiration Date: 05/18/2017
	PERMIT	<u>TO DRILL</u>	
WELL LOCATION: Sec: 10 Twp: 23N Rge: 5V	V County: GARFIELD		
SPOT LOCATION: N2 N2 NW NW		ROM WEST	
	SECTION LINES: 300	660	
Lease Name: O'QUIN	Well No: 2-10H		will be 300 feet from nearest unit or lease boundary.
Operator SK PLYMOUTH LLC Name:	Telephor	ne: 9185991800	OTC/OCC Number: 23485 0
SK PLYMOUTH LLC 6100 S YALE AVE STE 500		TLZ RANCH, LI	_C
TULSA, OK	74136-1906	421 AVENUE F	01/ 20250
		KREMLIN	OK 73753
1 MISSISSIPPIAN 2 3 4 5	5710	6 7 8 9 10	
Spacing Orders: 613935	Location Exception Orders: 65	56921	Increased Density Orders: 657044
Pending CD Numbers:			Special Orders:
Total Depth: 10600 Ground Elevation: 10	Surface Casing: 3	360	Depth to base of Treatable Water-Bearing FM: 310
Under Federal Jurisdiction: No	Fresh Water Supply Well	Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disposal	of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	Steel Pits	D. One time land application	
Chlorides Max: 50000 Average: 5000 Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N	ase of pit? Y	H. CLOSED SYSTEM=STEE	L PITS PER OPERATOR REQUEST
Pit is not located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Lines net required (O-t O			
Liner not required for Category: C Pit Location is NON HSA			

HORIZONTAL HOLE 1

Sec 10 Twp 23N Rge 5W Count Spot Location of End Point: S2 S2 SV				
Feet From: SOUTH 1/4 Section Line:	150			
Feet From: WEST 1/4 Section Line:	660			
Depth of Deviation: 5300				
Radius of Turn: 735				
Direction: 179				
Total Length: 4145				
Measured Total Depth: 10600				
True Vertical Depth: 6050				
End Point Location from Lease,				
Unit, or Property Line: 150				
Notes:				
Category	Description			
HYDRAULIC FRACTURING	11/14/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.			
INCREASED DENSITY - 657044	11/14/2016 - G64 - (I.O.) 10-23N-5W X613935 MSSP 2 WELLS SK PLYMOUTH LLC 10-18-2016			
LOCATION EXCEPTION - 656921	11/14/2016 - G64 - (I.O.) 10-23N-5W X613935 MSSP COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 660' FWL SK PLYMOUTH LLC 10-13-2016			
SPACING - 613935	11/14/2016 - G64 - (640)(HOR) 10-23N-5W VAC 55417 E2 MSSLM VAC 153679 W2 MSSLM EST MSSP, OTHER COMPL. INT. NCT 660' FB			

