Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Spud Date: October 19, 2015 API No.: 35039224740000 **Completion Report**

OTC Prod. Unit No.: 039-217725 Drilling Finished Date: February 10, 2016

1st Prod Date: July 20, 2016

Completion Date: July 20, 2016

First Sales Date: 07/25/2016

Drill Type: HORIZONTAL HOLE

Well Name: PHYLLIS 1-2-35XH Purchaser/Measurer: ENABLE

CUSTER 2 15N 15W NE SE NE SE Location:

1900 FSL 266 FEL of 1/4 SEC

Latitude: -98.757086 Longitude: 35.801633 Derrick Elevation: 0 Ground Elevation: 0

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
647901

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.50	J-55	1490		800	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	10275		645	6151	
PRODUCTION	5 1/2	23	P-110	21605		3720	13260	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21769

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

November 17, 2016 1 of 3

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2016	WOODFORD			1013		1373	FLOWING	2500	24/64	776

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
646876	640				
647877	640				
648936	MULTIUNIT				

Perforated Intervals				
From	То			
13843	21462			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
702,818 BBLS OF FLUID & 15,244,860 LBS OF SAND				

Formation	Тор
WOODFORD	13664

Were open hole logs run? Yes
Date last log run: December 14, 2015

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

November 17, 2016 2 of 3

Lateral Holes

Sec: 35 TWP: 16N RGE: 15W County: DEWEY

NW NE NE NE

170 FNL 385 FEL of 1/4 SEC

Depth of Deviation: 13250 Radius of Turn: 397 Direction: 3 Total Length: 7927

Measured Total Depth: 21769 True Vertical Depth: 13296 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1134592

Status: Accepted

November 17, 2016 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

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CONTINENTAL RESOURCES INC 3186

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Purchaser/Measurer: ENABLE

First Sales Date: 07/25/2016

Multiunt:

02-15N-15W; 37.8669% 217725 I 35-16N-15W; 62.1331% 217725A I

Completion Type Single Zone

> Multiple Zone Commingled

	Location Exception			
	Order No			
	647901			
L				

Increased Density						
Order No						
There are no Increased Density records to display.						

multimit FO: 66,1008

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSi	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1490		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10275		645	6151
PRODUCTION	5 1/2	23	P-110	21605		3720	13260

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 21769

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

319 WDFD

2500

November 17, 2016

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