PI NUMBER: 073 25427	OIL & GAS	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: 11/17/2016 Expiration Date: 05/17/2017		
rizontal Hole Oil & Gas						
	ſ	PERMIT TO DRIL				
	<u>-</u>		=			
WELL LOCATION: Sec: 18 Twp: 16N F	Rge: 5W County: KINGF	ISHER				
SPOT LOCATION: SE SE SW	SW FEET FROM QUARTER: FROM	SOUTH FROM WE	ST			
	SECTION LINES:	233 127	0			
Lease Name: LUIGI 1605	Well No:	1UMH-19	Well will be	233 feet from nearest unit or lease boundary.		
Operator CHAPARRAL ENERGY LL Name:	c	Telephone: 405426	4451; 4054264	OTC/OCC Number: 16896 0		
CHAPARRAL ENERGY LLC						
701 CEDAR LAKE BLVD				LINDA KADAVY MCDONALD		
			7216 NW 118TH			
OKLAHOMA CITY,	OK 73114-7800		OKLAHOMA CITY	OK 73162		
1 MISS'AN (EX CHESTER) 2 3 4 5	6883	6 7 8 9 10				
Spacing Orders: Location Exception Or		lers:		Increased Density Orders:		
Pending CD Numbers: 201601744 201601672			s	pecial Orders:		
Total Depth: 12150 Ground Eleva	ation: 1062 Surface C	asing: 470	Depth	to base of Treatable Water-Bearing FM: 220		
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	)	Surface Water used to Drill: Yes		
Under Federal Jurisdiction: No PIT 1 INFORMATION	Fresh Water S		o d Method for disposal of Drilli			
		Approve D. One		ng Fluids: UIRES PERMIT) PERMIT NO: 16-3183		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft I	Means Steel Pits	Approve D. One	d Method for disposal of Drilli	ng Fluids: UIRES PERMIT) PERMIT NO: 16-3183		
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## HORIZONTAL HOLE 1

Sec 19 Twp 16N Rge 5W Cour	nty KINGFISHER						
Spot Location of End Point: S2 S2 S2	2 SW						
Feet From: SOUTH 1/4 Section Line:	165						
Feet From: WEST 1/4 Section Line:	1320						
Depth of Deviation: 6283							
Radius of Turn: 600							
Direction: 179							
Total Length: 4924							
Measured Total Depth: 12150							
True Vertical Depth: 6960							
End Point Location from Lease,							
Unit, or Property Line: 165							
	Additional Surface Owner	Address	City, State, Zip				
	GEORGANN HULL	5815 151ST STREET	BIXBY, OK 47008				
Notes:							
Category	Description						
HYDRAULIC FRACTURING	11/17/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.						
PENDING CD - 201601672	11/17/2016 - G60 - (I.O.) 19- X201601744 MSNLC COMPL. INT. NCT 150' FNL,	16N-5W , NCT 150' FSL, NCT 550' FWL					

PENDING CD - 201601744

NO OP. NAMED REC. 9/7/16 (NORRIS) 11/17/2016 - G60 - (640)(HOR) 19-16N-5W EST MSNLC, OTHERS EXT OTHER POE TO BHL NCT 660' FB (COEXIST WITH SP. ORDER 59564/61637 W2; SP. ORDER 59564/61637/187296 E/2) REC. 9/7/16 (NORRIS)

