API NUMBER: 047 25078

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/17/2016
Expiration Date: 05/17/2017

PERMIT TO DRILL

| WELL LOCATION: | Sec: | 07 | Twp: | 21N | Rge: | 5W | County: | GARFIELD |
|----------------|------|----|------|-----|------|----|---------|----------|
| | | | | | | | | |

SPOT LOCATION: NW NE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 230 2060

Lease Name: MONA 6-21N-5W Well No: 1MH Well will be 230 feet from nearest unit or lease boundary.

Operator WHITE STAR PETROLEUM LLC Telephone: 8444024903 OTC/OCC Number: 23358 0

WHITE STAR PETROLEUM LLC

PO BOX 13360

OKLAHOMA CITY, OK 73113-1360

MONA HEIN P.O. BOX 90

RENE EGGERS LIFE ESTATE

COVINGTON OK 73730

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 6120 1 6 2 7 3 8 4 9 5 10 629684 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201604767 Special Orders:

201604768

Total Depth: 10500 Ground Elevation: 1117 Surface Casing: 600 Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31727
Chlorides Max: 5000 Average: 3000
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: KINGMAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 06 Twp 21N Rge 5W County GARFIELD

Spot Location of End Point: NE NE NW NW
Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1105

Depth of Deviation: 5662
Radius of Turn: 650
Direction: 360
Total Length: 3817

Measured Total Depth: 10500

True Vertical Depth: 6322

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 10/25/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF

HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO

GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

PENDING CD - 201604767 10/26/2016 - G60 - 7-21N-5W

X629864 MSSP 1 WELL

NO OP. NAMED

REC. 11-15-16 (M. PORTER)

PENDING CD - 201604768 10/26/2016 - G60 - (I.O.) 6-21-5W

X629684 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 660' FWL

NO OP. NAMED

REC. 11/15/16 (M. PORTER)

SPACING - 629684 10/26/2016 - G60 - (640)(HOR) 6-21N-5W

VAC 131604 MISS

EXT 619624 MSSP, OTHERS COMPL. INT. NCT 660' FB

(COEXIST WITH SP. ORDER 114566 MISS NE4 AND S2)

