Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35051238730001

OTC Prod. Unit No.: 051-217827

Amended

Amend Reason: CORRECT SPUD DATE

Drill Type: HORIZONTAL HOLE

Well Name: SCHMIDT 16-3H

Commingled

Location:	GRADY 16 6N 8W
	NE NW NW NW
	250 FNL 350 FWL of 1/4 SEC
	Derrick Elevation: 0 Ground Elevation: 1288

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483 Spud Date: October 14, 2014 Drilling Finished Date: February 22, 2015 1st Prod Date: September 06, 2016 Completion Date: September 06, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING & PROCESSING First Sales Date: 09/06/2016

Comple	etion Type	Location Exception	Increased Density
X Single Z	Zone	Order No	Order No
Multiple	e Zone	625439	625787

Casing and Cement Size Weight PSI SAX Top of CMT Туре Grade Feet SURFACE J-55 SURFACE 9 5/8 36 992 380 PRODUCTION 7 29 P-110 11200 350 2006 Liner PSI SAX Туре Size Weight Grade Length **Top Depth Bottom Depth** LINER 4 1/2 P-110 13.5 5468 0 430 10230 15698

Total Depth: 15698

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
10229	VERSAFLEX	There are no Plug records to display.			

				Initial Tes	st Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2016	HOXBAR 177		42	305	1726	1852	FLOWING	800	64/64	190
		Cor	mpletion an	d Test Data I	by Producing F	ormation				
	Formation Name: HOXE	BAR		Code: 40	95HXBR	С	lass: OIL			
	Spacing Orders			Perforated Intervals						
Orde	er No L	Init Size		From To			Го			
614	614789 640			11145		15554		1		
615	223	640								
	Acid Volumes				Fracture Tre	atments				
There a	are no Acid Volume records	7.	7.12MM POUNDS PROPPANT, .052MM GALLONS HCL ACID, 7.45MM GALLONS SLICK WATER							
Formation			ор							
			oh		Vere open hole I	•				
HOXBAR				9740 D	ate last log run:	October 29,	, 2014			

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes Sec: 16 TWP: 6N RGE: 8W County: GRADY SE SW SW SW 66 FSL 395 FWL of 1/4 SEC Depth of Deviation: 10289 Radius of Turn: 911 Direction: 180 Total Length: 4972 Measured Total Depth: 15698 True Vertical Depth: 10956 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

Status: Accepted

1134885

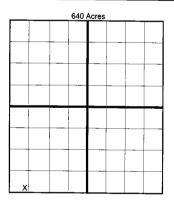
API 051 23873 OTC PROD: 051-217827 UNIT NO: ORIGINAL	Attach copy of o if recompletion	n or reentry.		Oil	MA CORPORATIN & Gas Conservati Post Office Box ma City, Oklahom Rule 165:10-3	52000 a 73152-2000			8 2016	
AMENDED (Reason)	Correct sp	oud date	_	c	OMPLETION R		OKLAF	IOMA C COMM	ORPORAT	ION
TYPE OF DRILLING OPERAT	_			SPUD DATE	10/14/	2014		640 Acres		7
SERVICE WELL	reverse for bottom hole location			DRLG FINISHED DATE	2/22	/15	x			_
COUNTY Grad			N	DATE OF WELL	9/6/	16				
LEASE	Schmidt	WELL	16 #3H	1st PROD DATE						
NE 1/4 NW 1/4 NW	/ 1/4 NW 1/4 OF 25	NU.		RECOMP DATE			w			E
ELEVATIO N Derrick Grou				Longitude]
FLOPERATOR		,	OTC/OC	(if known)						
NAME	EOG Resources,		OPERAT	OR NO.	162	31				-1
		NW Expressw								-
	klahoma City	STATE		OK ZIP	731	12		LOCATE WE]
X SINGLE ZONE		CASING & CEMEN	T (Form 10			CCC-7		647		1
MULTIPLE ZONE		CONDUCTOR	312			FEET	PSI	SAX	TOP OF CMT	-
Application Date COMMINGLED Application Date		SURFACE	95	/8 36#	J-55	992		380	SURFACE	ł
	254391.0	INTERMEDIATE	57		P-110	11,200		350	2,006	1
INCREASED DENSITY	25787							-	·,,,, ·	
		LINER	4 1/	/2 13.5#	P-110	10,230-15,	698	430	10,230	Per 1002C
PACKER @ 10,229 BRAN			- -		PLUG @	TYPE		TOTAL	15,698	WO2C
ORMATION SPACING & SPACING ORDER NUMBER	Hoxbar 640/614789 & 615223	3								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					· · .		<u> </u>		
PERFORATED	11145-15554			······						
ACID/VOLUME	NO									
	7.12MM# PROP									
RACTURE TREATMENT Fluids/Prop Amounts)	.052MM G HCI ACID									
	7.45MM G SLK WTR	t	ĺ		2					
	Min Gas Al	lowable (165	:10-17-7)		Gas I	Purchaser/Measurer	EN		TH & PROC	
NITIAL TEST DATA	OR Oil Allowat	ble (165:10-13-3)		First	Sales Date		9/6/:	2016	•
NITIAL TEST DATE	9/8/2016									
DIL-BBL/DAY	177									
DIL-GRAVITY (API)	42			T <u> </u>	///////////////////////////////////////	///////////////////////////////////////		1/-		
GAS-MCF/DAY	305			1.0	CIII	DMIT	TEN	1		
GAS-OIL RATIO CU FT/BBL	1726	· · · · · ·		442	JU	D IVI I I	ILV	8 		
VATER-BBL/DAY	1852			min		///////////////////////////////////////		21		
PUMPING OR FLOWING	FLOWING			<i>'////////////////////////////////////</i>	///////////////////////////////////////	///////////////////////////////////////		"		
NITIAL SHUT-IN PRESSURE	800									
CHOKE SIZE	64/64									
LOW TUBING PRESSURE	FCP 190					·····	<u> </u>			
						-				
A record of the formatio	ns drilled through, and pertinen h was prepared by me or under	t remarks are presented	on the reve	rse. I declare that	have knowledge	of the contents of this	report and am author	prized by my c	rganization	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

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IES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
xbar	9740'	ITD on fileYESNO APPROVED 2) Reject Codes
		Were open hole logs run? X yes no Date Last log was run 10/29/2014 Was CO ₂ encountered? yes X no at what depths?
		Was H ₂ S encountered?yesno at what depths?
		Were unusual drilling circumstances encountered?yesno



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	Acres	_	
		_		
				-

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	L 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	d Total Depth	True	e Vertical Depth		BHL From Lease, Unit, or Prop	erty Line:	

Schmidt

16 #3H

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

	RAL #	1						Per Directio	nal Suivey
SEC	16	TWP	6N	RGE	8W	COUNTY		Grady	295
Spot L S		n 1/4	SW	1/4	SW 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL 65	FWL 350
Depth Deviat			10,289		Radius of Turn	911	Direction 180.916	5 Total Length	4972
Measu	red To	otal Dept	h		True Vertical Depth		BHL From Lease, Unit, or Prop	erty Line:	
		15,	698		10,9	56		65	

LATERAL #2 SEC TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line:

LATERA	L #3									
SEC	TWP	RGE		COUNTY	COUNTY					
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL			
Depth of Deviation			Radius of Turn		Direction	Total Length	I			
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		<u>,</u>			