

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151244610001

Completion Report

Spud Date: February 25, 2016

OTC Prod. Unit No.: 151-217435

Drilling Finished Date: March 14, 2016

Amended

1st Prod Date: May 05, 2016

Amend Reason: AMENDED TO CORRECT BOTTOM HOLE LOCATION

Completion Date: May 03, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SANDY PLUM 2614 1H-29 B

Purchaser/Measurer: SEMGAS

Location: WOODS 32 26N 14W
NW NE NW NW
225 FNL 700 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1463

First Sales Date: 05/08/2016

Operator: MIDSTATES PETROLEUM COMPANY LLC 23079

321 S BOSTON AVE STE 1000
TULSA, OK 74103-3322

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
657651	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1129		525	SURFACE
PRODUCTION	7	26	P-110	6616		310	4088

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5469	0	590	6119	11588

Total Depth: 11588

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2016	MISSISSIPPIAN	99	36	1506	15212	2537	PUMPING	118	64/64	227

Completion and Test Data by Producing Formation														
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">593926</td> <td style="text-align: center;">640</td> <td style="text-align: center;">6636</td> <td style="text-align: center;">11502</td> </tr> </tbody> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	593926	640	6636	11502
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Formation	Top
HEEBNER SHALE	4539
TONKAWA	4860
AVANT	5209
COTTAGE GROVE	5272
HOGSHOOTER	5370
OSWEGO	5543
CHEROKEE	5654
MISSISSIPPI	5879

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 26N RGE: 14W County: WOODS NE NW NE NW 166 FNL 1978 FWL of 1/4 SEC Depth of Deviation: 7110 Radius of Turn: 1575 Direction: 360 Total Length: 4972 Measured Total Depth: 11588 True Vertical Depth: 5979 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY
Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

API NO. 151 24461
OTC PROD. UNIT NO. 151 217435

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OCT 31 2016

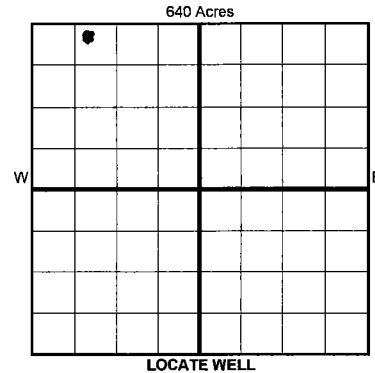
OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) Amended to correct BHL.

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 02/25/2016
DRLG FINISHED DATE 03/14/2016
DATE OF WELL COMPLETION 05/03/2016
1st PROD DATE 05/05/2016
RECOMP DATE
ELEVATION N Derrick Ground 1463
Latitude (if known)
Longitude (if known)
OPERATOR NAME Midstates Petroleum Company LLC
OTC/OCC OPERATOR NO. 23079
ADDRESS 321 South Boston, Suite 1000
CITY Tulsa STATE OK ZIP 74103



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE	9-5/8	36#	J-55	1,129'		525	surface
PRODUCTION	7	26#	P-110	6,616'		310	4,088'
LINER	4.5	11.6#	P-110	6,119'	11,588'	590	6,118'
							11,588'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian						
SPACING & SPACING ORDER NUMBER	640/593926						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6,636'-11,502'						
ACID/VOLUME	5,456 bbls 15% gelled & ret acid	776 bbls 15% HCl					
FRACTURE TREATMENT (Fluids/Prop Amounts)	99,552 bbls slk wtr						
	178,267# rock salt						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

SemGas
05/08/2016

INITIAL TEST DATA

INITIAL TEST DATE	06/01/2016						
OIL-BBL/DAY	99						
OIL-GRAVITY (API)	36						
GAS-MCF/DAY	1,506						
GAS-OIL RATIO CU FT/BBL	15,212						
WATER-BBL/DAY	2,537						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	118						
CHOKE SIZE	64/64						
FLOW TUBING PRESSURE	227						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Chelce Rouse
321 South Boston, Suite 1000 Tulsa, OK 74103
ADDRESS CITY STATE ZIP
DATE 06/01/2016 PHONE NUMBER 918-947-4647
chelce.rouse@midstatespetroleum.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Sandy Plum 2614

WELL NO. 1H-29 B

NAMES OF FORMATIONS	TOP
HEEBNER SHALE	4,539
TONKAWA	4,860
AVANT	5,209
COTTAGE GROVE	5,272
HOGSHOOTER	5,370
OSWEGO	5,543
CHEROKEE	5,654
MISSISSIPPI	5,879

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	N/A
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
29	26N	14W	Woods
Spot Location			
NE 1/4	NW 1/4	NE 1/4	NW 1/4
Depth of Deviation 7,110		Radius of Turn 1,575	Direction 360
Measured Total Depth 11,588'		True Vertical Depth 5,979'	Total Length 4,972'
		BHL From Lease, Unit, or Property Line: 160 166	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	