

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019254550002

Completion Report

Spud Date: November 03, 2011

OTC Prod. Unit No.:

Drilling Finished Date: November 11, 2011

Amended

1st Prod Date:

Amend Reason: CHANGE TO INJECTION

Completion Date: June 02, 2012

Recomplete Date: September 01, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: A N HARLEY 6-KI

Purchaser/Measurer:

Location: CARTER 19 2S 3W
NE SE SW SW
600 FSL 1010 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1053

First Sales Date:

Operator: KIESTER OPERATING COMPANY 6999
PO BOX 705
16 S PENN AVE
OKLAHOMA CITY, OK 73101-0705

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	10.6	J-55	611	1000	90	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 635

Packer	
Depth	Brand & Type
355	AD-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: PERMIAN				Code: 459PRMN			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				369			378		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
SHALE	0
OIL SANDS	363
SHALE	0

Were open hole logs run? Yes

Date last log run: November 11, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT NUMBER 1506120075

FOR COMMISSION USE ONLY	
Status: Accepted	1134881

API NO. **019-25455**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

OCT 31 2016

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change to Injection

COMPLETION REPORT

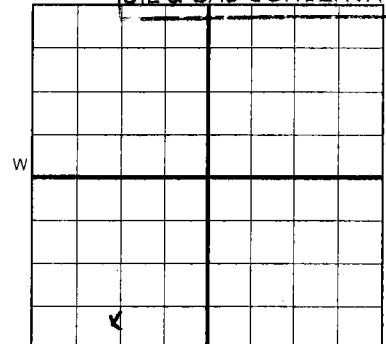
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	19	TWP	22S	RGE	03W	SPUD DATE	11-3-2011
LEASE NAME	A.N. Harley							DRLG FINISHED DATE	11-11-2011
NE 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC 600							DATE OF WELL COMPLETION	6-2-2012
WELL NO. 6-K1							1st PROD DATE		
FWL OF 1/4 SEC 1010							RECOMP DATE	9-1-16	
ELEVATION N Derrick	Ground 1053							Longitude (if known)	
OPERATOR NAME	Kiesler Operating Company							OTC/OCC OPERATOR NO.	60999
ADDRESS	PO Box 705								
CITY	Oklahoma City							STATE	OK
								ZIP	73101

OIL & GAS CONSERVATION



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	10.6	J-55	611.22	1000	90	Surface
LINER							

PACKER @ **355** BRAND & TYPE **AD-1** PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH **1035**

COMPLETION & TEST DATA BY PRODUCING FORMATION **459 PRMN**

FORMATION	Permian
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj
	369-378
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A report of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Crist L. Loda **Crist L. Loda** **10/2/2016** **(405) 232-7033**
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
P.O. Box 705 **Oklahoma City OK 73101** **Cristloda@gmail.com**
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

A. N. Harley

WELL NO.

661

NAMES OF FORMATIONS	TOP
Shale	0
Oil Sands	363
Shale	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11-11-2011

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

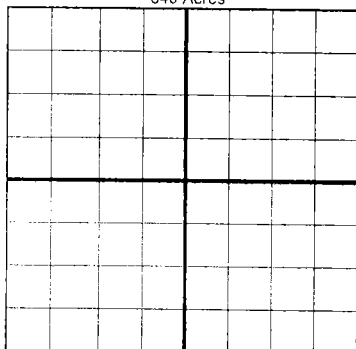
Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below _____

Other remarks:

UIC Permit # 1506120075

640 Acres

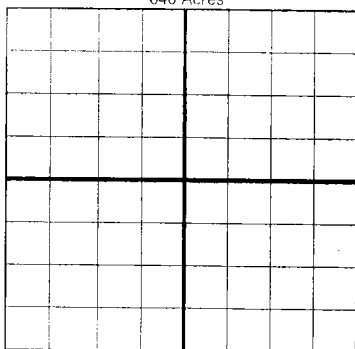


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note: the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length