

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019254540002

**Completion Report**

Spud Date: October 28, 2011

OTC Prod. Unit No.:

Drilling Finished Date: November 02, 2011

**Amended**

1st Prod Date:

Amend Reason: CHANGE TO INJECTION

Completion Date: May 29, 2012

Recomplete Date: September 01, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: A N HARLEY 3-KI

Purchaser/Measurer:

Location: CARTER 19 2S 3W  
N2 SE SW SW  
340 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1040

First Sales Date:

Operator: KIESTER OPERATING COMPANY 6999  
PO BOX 705  
16 S PENN AVE  
OKLAHOMA CITY, OK 73101-0705

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |      |     |            |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI  | SAX | Top of CMT |
| PRODUCTION        | 4 1/2 | 10.6   | J-55  | 805  | 1000 | 120 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 806**

| Packer |              | Plug                                  |           |
|--------|--------------|---------------------------------------|-----------|
| Depth  | Brand & Type | Depth                                 | Plug Type |
| 350    | AD-1         | There are no Plug records to display. |           |

| Initial Test Data                             |           |             |                   |             |                         |               |                   |                          |            |                      |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date                                     | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. |           |             |                   |             |                         |               |                   |                          |            |                      |

| Completion and Test Data by Producing Formation |  |           |  |  |  |  |            |  |  |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: PERMIAN                         |  |           |  | Code: 459PRMN  |  |  | Class: INJ |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals                                 |  |  |            |  |  |
| Order No  |  | Unit Size |  | From   |  |  | To         |  |  |
| There are no Spacing Order records to display.  |  |           |  | 380  |  |  | 398        |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments                                  |  |  |            |  |  |
| There are no Acid Volume records to display.    |  |           |  | There are no Fracture Treatments records to display. |  |  |            |  |  |

| Formation | Top |
|-----------|-----|
| SHALE     | 0   |
| OIL SANDS | 372 |
| SHALE     | 404 |

Were open hole logs run? Yes

Date last log run: November 02, 2011

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks                |
|------------------------------|
| UIC PERMIT NUMBER 1506120078 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted        |
| 1134878                 |

|                                     |                  |
|-------------------------------------|------------------|
| <input type="checkbox"/>            | ORIGINAL         |
| <input checked="" type="checkbox"/> | AMENDED (Reason) |

Attach copy of original 1002A  
if recompletion or reentry.

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                            |                            |                |                     |     |                |                      |      |                         |           |
|----------------------------|----------------------------|----------------|---------------------|-----|----------------|----------------------|------|-------------------------|-----------|
| COUNTY                     | Carter                     | SEC            | 19                  | TWP | 02S            | RGE                  | 03W  | DATE OF WELL COMPLETION | 5-29-2012 |
| LEASE NAME                 | A.N. Harley                |                |                     |     |                | WELL NO.             | 3-K1 | 1st PROD DATE           |           |
| N 1/2 SE 1/4 SW 1/4 SW 1/4 |                            | FSL OF 1/4 SEC | 340                 |     | FWL OF 1/4 SEC | 990                  |      | RECOMP DATE 9-1-16      |           |
| ELEVATION                  | Ground 1040                |                | Latitude (if known) |     |                | Longitude (if known) |      |                         |           |
| OPERATOR NAME              | Kriester Operating Company |                |                     |     |                | OTC/OCC OPERATOR NO. |      | 6999                    |           |
| ADDRESS PO Box 705         |                            |                |                     |     |                |                      |      |                         |           |
| CITY                       | Oklahoma City              |                |                     |     | STATE          | OK                   |      | ZIP 73101               |           |

OKLAHOMA CORPORATION  
COMMISSION

OCT 21 2016

640 ACRES

## OIL & GAS CONSERVATION

The graph is titled "OIL & GAS CONSERVATION". It features a grid with a vertical axis labeled "W" and a horizontal axis labeled "P". A downward-sloping curve is plotted, starting from a high value on the "W" axis and moving towards the "P" axis. The curve is concave to the origin.

LOCATE WELL

COMPLETION TYPE

|   |                   |
|---|-------------------|
| X | SINGLE ZONE       |
|   | MULTIPLE ZONE     |
|   | Application Date  |
|   | COMMINGLED        |
|   | Application Date  |
|   | LOCATION          |
|   | EXCEPTION ORDER   |
|   | INCREASED DENSITY |
|   | ORDER NO.         |

**CASING & CEMENT (Form 1002C must be attached)**

| TYPE         | SIZE  | WEIGHT | GRADE | FEET        | PSI  | SAX | TOP OF CMT |
|--------------|-------|--------|-------|-------------|------|-----|------------|
| CONDUCTOR    |       |        |       |             |      |     |            |
| SURFACE      |       |        |       |             |      |     |            |
| INTERMEDIATE |       |        |       |             |      |     |            |
| PRODUCTION   | 4 1/2 | 10.6   | J-55  | 805.71      | 1000 | 120 | Surface    |
| LINER        |       |        |       |             |      |     |            |
| PLUG @       | TYPE  | PLUG @ | TYPE  | TOTAL DEPTH | 806  |     |            |

PACKER @ 350 BRAND & TYPE AD-1 PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 P-ACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

|             |     |
|-------------|-----|
| TOTAL DEPTH | 806 |
|-------------|-----|

COMPLETION & TEST DATA BY PRODUCING FORMATION

459 PRMN

|  |         |  |  |  |  |  |
|--|---------|--|--|--|--|--|
| FORMATION  | Permian |  |  |  |  |  |
| SPACING & SPACING<br>ORDER NUMBER                  |         |  |  |  |  |  |
| CLASS: Oil, Gas, Dry, Inj,<br>Disp, Comm Disp, Svc | Inj     |  |  |  |  |  |
|  | 380-398 |  |  |  |  |  |
| PERFORATED<br>INTERVALS                            |         |  |  |  |  |  |
|  |         |  |  |  |  |  |
| ACID/VOLUME  |         |  |  |  |  |  |
|  |         |  |  |  |  |  |
| FRACTURE TREATMENT<br>(Fluids/Prop Amounts)        |         |  |  |  |  |  |
|  |         |  |  |  |  |  |

Min Gas Allowable (165;10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

### INITIAL TEST DATA

|                          |  |  |  |  |  |  |
|--------------------------|--|--|--|--|--|--|
| INITIAL TEST DATE        |  |  |  |  |  |  |
| OIL-BBL/DAY              |  |  |  |  |  |  |
| OIL-GRAVITY ( API)       |  |  |  |  |  |  |
| GAS-MCF/DAY              |  |  |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  |  |  |  |  |  |  |
| WATER-BBL/DAY            |  |  |  |  |  |  |
| PUMPING OR FLOWING       |  |  |  |  |  |  |
| INITIAL SHUT-IN PRESSURE |  |  |  |  |  |  |
| CHOKE SIZE               |  |  |  |  |  |  |
| FLOW TUBING PRESSURE     |  |  |  |  |  |  |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

|                                     |  |  |                                       |
|-------------------------------------|--|--|---------------------------------------|
| <u>Christ'L Lrdato</u><br>SIGNATURE | <u>Christ'L Lrdato</u><br>NAME (PRINT OR TYPE) | <u>10/13/2014</u><br>DATE                      | <u>(405) 232-7033</u><br>PHONE NUMBER |
| <u>P.O. Box 705</u><br>ADDRESS      | <u>Oklahoma City</u><br>CITY                   | <u>OK</u><br>STATE                             | <u>73101</u><br>ZIP                   |
|                                     |  | <u>cnstldlrdato@gmail.com</u><br>EMAIL ADDRESS |                                       |

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

A.N. Harley

WELL NO.

3-K1

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| Shale               | 0   |
| Oil Sands           | 372 |
| Shale               | 404 |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11-2-2011

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

UIC permit # 1506120078

640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
|                      |     |                     |   |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
|                      |     |                     |   |

LATERAL #2

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
|                      |     |                     |   |

LATERAL #3

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
|                      |     |                     |   |