Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019254560002

Completion Report

Spud Date: July 03, 2011

OTC Prod. Unit No.:

Drilling Finished Date: July 06, 2011

1st Prod Date:

Amended

Completion Date: May 28, 2011

Amend Reason: CHANGE TO INJECTION

Recomplete Date: October 05, 2016

Drill Type: **STRAIGHT HOLE**

SERVICE WELL

Well Name: A N HARLEY 2-KI

Purchaser/Measurer:

Location: CARTER 19 2S 3W
NE SW SE SW
340 FSL 1658 FWL of 1/4 SEC
Derrick Elevation: 1048 Ground Elevation: 1044

First Sales Date:

Operator: KIESTER OPERATING COMPANY 6999
PO BOX 705
16 S PENN AVE
OKLAHOMA CITY, OK 73101-0705

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	11.6	J-55	597	800	75	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 597

Packer	
Depth	Brand & Type
354	ARROW TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: PERMIAN Code: 459PRMN Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
382	388

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SHALE	0
OIL SANDS	376
SHALE	394

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1506120079

FOR COMMISSION USE ONLY

1134877

Status: Accepted

Form 1002A
Rev. 2009

API NO 019-25456-02
OTC PROD UNIT NO

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION
OCT 31 2016
OIL & GAS CONSERVATION

[ ] ORIGINAL
[X] AMENDED (Reason) Change to Injection

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[X] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE	7-3-2011
DRLG FINISHED DATE	7-6-2011
DATE OF WELL COMPLETION	5-28-2011
1st PROD DATE	
RECOMP DATE	10-5-16
Longitude (if known)	

COUNTY Carter | SEC 19 | TWP 02S | RGE 03W
LEASE NAME A.N. Harley | WELL NO. 2-K1
NE 1/4 SW 1/4 SE 1/4 SW 1/4 | FSL OF 1/4 SEC 340 | FWL OF 1/4 SEC 1658
ELEVATION Derrick 1048 Ground 1044 | Latitude (if known)

640 Acres

LOCATE WELL

OPERATOR NAME Kiester Operating Company | OTC/OCC OPERATOR NO. 6999
ADDRESS PO Box 705
CITY Oklahoma City | STATE OK | ZIP 73101-0705

COMPLETION TYPE
[X] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	11.6	J-55	597	800	75	Surface
LINER							

PACKER @ 354 BRAND & TYPE Arrow tension PLUG @ ____ TYPE ____ PLUG @ ____ TYPE ____ TOTAL DEPTH 597
PACKER @ ____ BRAND & TYPE ____ PLUG @ ____ TYPE ____ PLUG @ ____ TYPE ____

COMPLETION & TEST DATA BY PRODUCING FORMATION 459 PRMN

FORMATION	Permian					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj					
PERFORATED INTERVALS	382-388					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Cristl Lodato | Cristl Lodato | 10/13/2016 | (405)232-7033
SIGNATURE | NAME (PRINT OR TYPE) | DATE | PHONE NUMBER

PO Box 705 | Oklahoma City | OK | 73101 | cristldlodato@gmail.com
ADDRESS | CITY | STATE | ZIP | EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME A.N. Harley WELL NO. 2-K1

NAMES OF FORMATIONS	TOP
Shale	0
Oil Sands	376
Shale	394

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run

Was CO_2 encountered? ___ yes X no at what depths?

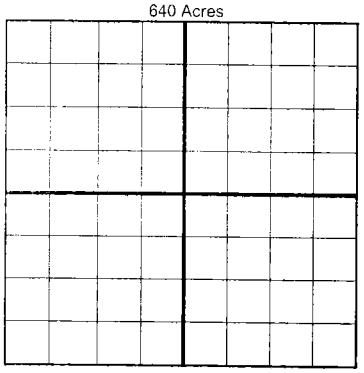
Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

UIC Permit # 1506120079

640 Acres

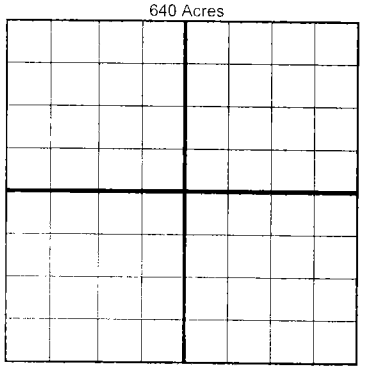


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	