

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019254160002

Completion Report

Spud Date: October 18, 2011

OTC Prod. Unit No.:

Drilling Finished Date: October 21, 2011

Amended

1st Prod Date:

Amend Reason: CHANGE TO INJECTION

Completion Date: May 28, 2012

Recomplete Date: September 01, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: A. N. HARLEY 1-KI

Purchaser/Measurer:

Location: CARTER 19 2S 3W
NW SW SE SW
650 FSL 1340 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1053

First Sales Date:

Operator: KIESTER OPERATING COMPANY 6999
PO BOX 705
16 S PENN AVE
OKLAHOMA CITY, OK 73101-0705

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	11.6	J-55	807	600	110	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 824

Packer	
Depth	Brand & Type
377	AD-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: PERMIAN				Code: 459PRMN			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				398			407		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
SHALE	0
OIL SAND	392
SHALE	413

Were open hole logs run? Yes
Date last log run: October 21, 2011

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1506120080

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1134876</div>

API NO. **019-25416**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change to Injection

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter	SEC 19	TWP 02S	RGE 03W	SPUD DATE 10-18-2011
LEASE NAME A.N. Harley	WELL NO. 1-K1	DRLG FINISHED DATE 10-21-2011		
NW 1/4 SW 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC 650	FWL OF 1/4 SEC 1340	DATE OF WELL COMPLETION 5-28-2012	
ELEVATION N Derrick 1053	Latitude (if known)	1st PROD DATE		
OPERATOR NAME Kiesler Operating Company	OTC/OCC OPERATOR NO. 6999	RECOMP DATE 9-1-14		
ADDRESS PO Box 705				
CITY Oklahoma City	STATE OK	ZIP 73101-0705		

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

640 Acres
10-21-2011
OIL & GAS CONSERVATION

W E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	11.6	J-55	807.56	600	110	Surface
LINER							

PACKER @ **377** BRAND & TYPE **AP-1** PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH **824**

COMPLETION & TEST DATA BY PRODUCING FORMATION

459 PRMN

FORMATION	Permian					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj					
PERFORATED INTERVALS	398-407					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Crist L Lodato **Crist L Lodato** **10/13/2016 (405) 232-7033**
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
PO Box 705 **Oklahoma City OK 73101** **CristLodato@gmail.com**
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME A. N. Harley WELL NO. 1-K1

NAMES OF FORMATIONS	TOP
Shale	0
Oil Sand	392
Shale	413

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes no

Date Last log was run 10/21/2011

Was CO₂ encountered? no X yes at what depths? _____

Was H₂S encountered? no X yes at what depths? _____

Were unusual drilling circumstances encountered? no X yes

If yes, briefly explain below _____

Other remarks:

UIC permit # 1506/20080

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	