

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151232960001

**Completion Report**

Spud Date: December 26, 2008

OTC Prod. Unit No.: 151-125984-0

Drilling Finished Date: January 08, 2009

**Amended**

1st Prod Date: February 25, 2009

Amend Reason: CHANGE WELL NUMBER / CONVERT TO DISPOSAL

Completion Date: February 24, 2009

Recomplete Date: June 29, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: ECKELS SWD 1

Purchaser/Measurer:

Location: WOODS 31 26N 13W  
C NE  
1320 FNL 1320 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1395

First Sales Date:

Operator: MIDSTATES PETROLEUM COMPANY LLC 23079

321 S BOSTON AVE STE 1000  
TULSA, OK 74103-3322

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1029		880	SURFACE
PRODUCTION	7	23	J-55	6691		300	4691

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6691**

Packer	
Depth	Brand & Type
5153	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				6520			6558		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: COTTAGE GROVE		Code: 405CGGV		Class: DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		5203	5240		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: January 08, 2009

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC EMERGENCY ORDER NUMBER 653876. PERMIT NUMBER 1607930035

**FOR COMMISSION USE ONLY**

1134875

Status: Accepted

API NO. **35-151-23296**  
OTC PROD.  
UNIT NO. **151-125984-0**

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

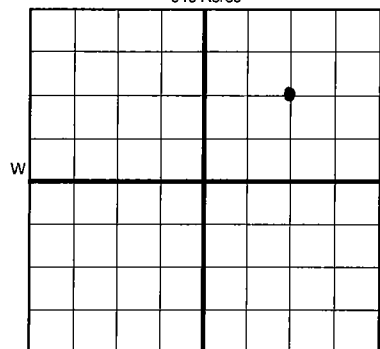
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

OCT 31 2016

OKLAHOMA CORPORATION  
COMMISSION

640 Acres



LOCATE WELL

COMPLETION REPORT

☐ ORIGINAL  
☒ AMENDED (Reason) **Change Well ~~TYPE~~ TYPE**  
**Convert to Disposal**

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	<b>Woods</b>	SEC	<b>31</b>	TWP	<b>26N</b>	RGE	<b>13W</b>	SPUD DATE	<b>12/26/08</b>
LEASE NAME	<b>Eckels</b>	WELL NO.	<b>SWD-1</b>	DATE OF WELL COMPLETION	<b>2/24/09</b>	1st PROD DATE	<b>2/25/09</b>	DRLG FINISHED DATE	<b>1/8/09</b>
1/4	<b>1/4</b>	1/4	<b>NE 1/4</b>	FO. OF 1/4 SEC	<b>1320</b>	FO. OF 1/4 SEC	<b>1320</b>	RECOMP DATE	<b>6-29-2016</b>
ELEVATION	<b>Ground</b>	<b>1395</b>	Latitude (if known)		Longitude (if known)				
OPERATOR NAME	<b>Midstates Petroleum Company, Inc</b>							OTC/OCC OPERATOR NO.	<b>23079</b>
ADDRESS	<b>321 S. Boston Ave</b>								
CITY	<b>Tulsa</b>	STATE	<b>OK</b>	ZIP	<b>74103</b>				

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<b>9 5/8</b>	<b>36#</b>	<b>J55</b>	<b>1029</b>	<b>NA</b>	<b>880</b>	<b>SURFACE</b>
INTERMEDIATE							
PRODUCTION	<b>7</b>	<b>23#</b>	<b>J55</b>	<b>6691</b>	<b>NA</b>	<b>300</b>	<b>4691</b>
LINER							

PACKER @ **5153** BRAND & TYPE **Tension** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **6691**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>Hunt</b>								
SPACING & SPACING ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Disposal</b>	<b>Please change the well</b>							<b>Disposal</b>
PERFORATED INTERVALS	<b>6520-6558</b>	<b>Name to: Eckels SWD 1</b>							<b>5203-5240</b>
ACID/VOLUME		<b>Please change the well</b>							
FRACTURE TREATMENT (Fluids/Prop Amounts)		<b>TYPE from Producing to Disposal well</b>							

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE									
OIL-BBL/DAY									
OIL-GRAVITY (API)									
GAS-MCF/DAY									
GAS-OIL RATIO CU FT/BBL									
WATER-BBL/DAY									
PUMPING OR FLOWING									
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE									

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Ray E. Rader** SIGNATURE  
**321 S. Boston Ave STE 1000** ADDRESS  
**Tulsa** CITY  
**OK** STATE  
**74103** ZIP  
**Larry E. Rader** NAME (PRINT OR TYPE)  
**10/26/16** DATE  
**918-947-4644** PHONE NUMBER  
**larry.rader@midstatespetroleum.com** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
see original 1002A	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	Per. original
Date Last log was run	1-8-2009	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____	
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____	
Were unusual drilling circumstances encountered?		<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

OCC- UIC 653876 EO. PERMIT 1607930035

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	