

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 063 24629

Approval Date: 11/16/2016
Expiration Date: 05/16/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 7N Rge: 11E County: HUGHES
SPOT LOCATION: SE SE NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1543 2395

Lease Name: RACHEL Well No: 3-26/35H Well will be 1543 feet from nearest unit or lease boundary.
Operator Name: TRINITY OPERATING (USG) LLC Telephone: 7133741573 OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC
601 TRAVIS ST STE 1900
HOUSTON, TX 77002-3253

PAUL & WARNA HUFF
3425 N. 381 RD.
HOLDENVILLE OK 74848

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	5875	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 656882
654579

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201604572
201604571
201604578
201604577

Special Orders:

Total Depth: 12534

Ground Elevation: 811

Surface Casing: 340

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B
Liner required for Category: 1B
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 3 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 35 Twp 7N Rge 11E County HUGHES
Spot Location of End Point: SW SW SW SE
Feet From: SOUTH 1/4 Section Line: 1
Feet From: EAST 1/4 Section Line: 2590
Depth of Deviation: 5275
Radius of Turn: 611
Direction: 178
Total Length: 6299
Measured Total Depth: 12534
True Vertical Depth: 6064
End Point Location from Lease,
Unit, or Property Line: 1

Notes:

Table with 2 columns: Category, Description. Row 1: HYDRAULIC FRACTURING, 11/16/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE. Row 2: MEMO, 11/16/2016 - G71 - PIT 2 & 3 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 3 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201604571	11/16/2016 - G75 - (I.O.) 26 & 35-7N-11E EST MULTIUNIT HORIZONTAL WELL X654579 WDFD 26-7N-11E X656882 WDFD 35-7N-11E 18% 26-7N-11E 82% 35-7N-11E NO OP. NAMED REC 10-31-2016 (JOHNSON)
PENDING CD - 201604572	11/16/2016 - G75 - (I.O.) 26 & 35-7N-11E X654579 WDFD 26-7N-11E X656882 WDFD 35-7N-11E SHL (26-7N-11E) NFT 1650' FSL, NCT 2490' FEL COMPL. INT. (26-7N-11E) NFT 1300' FSL, NCT 0' FSL, NCT 2440' FEL COMPL. INT. (35-7N-11E) NCT 0' FNL, NCT 165' FSL, NCT 2440' FEL NO OP. NAMED REC 10-31-2016 (JOHNSON)
PENDING CD - 201604577	11/16/2016 - G75 - 26-7N-11E X654579 WDFD 5 WELLS NO OP. NAMED REC 10-31-2016 (JOHNSON)
PENDING CD - 201604578	11/16/2016 - G75 - 35-7N-11E X656882 WDFD 4 WELLS NO OP. NAMED REC 10-31-2016 (JOHNSON)
SPACING - 654579	11/16/2016 - G75 - (640)(HOR) 26-7N-11E EXT 622577 WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 656882	11/16/2016 - G75 - (640)(HOR) 35-7N-11E EXT 654579 WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

S.H.L. Sec. 26-7N-11E I.M.
B.H.L. Sec. 35-7N-11E I.M.

Operator TRINITY OPERATING
Lease Name and No : RACHEL 3-26/35H
Footage : 1543' FSL - 2395' FWL GR ELEVATION : 811' Good Site? YES
Section : 26 Township 7N Range 11E IM
County Hughes State of Oklahoma
Alternate Loc : N/A
Terrain at Loc : Location fell in timber, with terrain sloping downward toward the West and East

API 063-24629



1" = 1320'

Accessibility : From the North
Directions : From the town of Lamar, OK go 3.6 miles South on "NS 387 Rd" to the Southwest Corner of Section 26-7N-11E

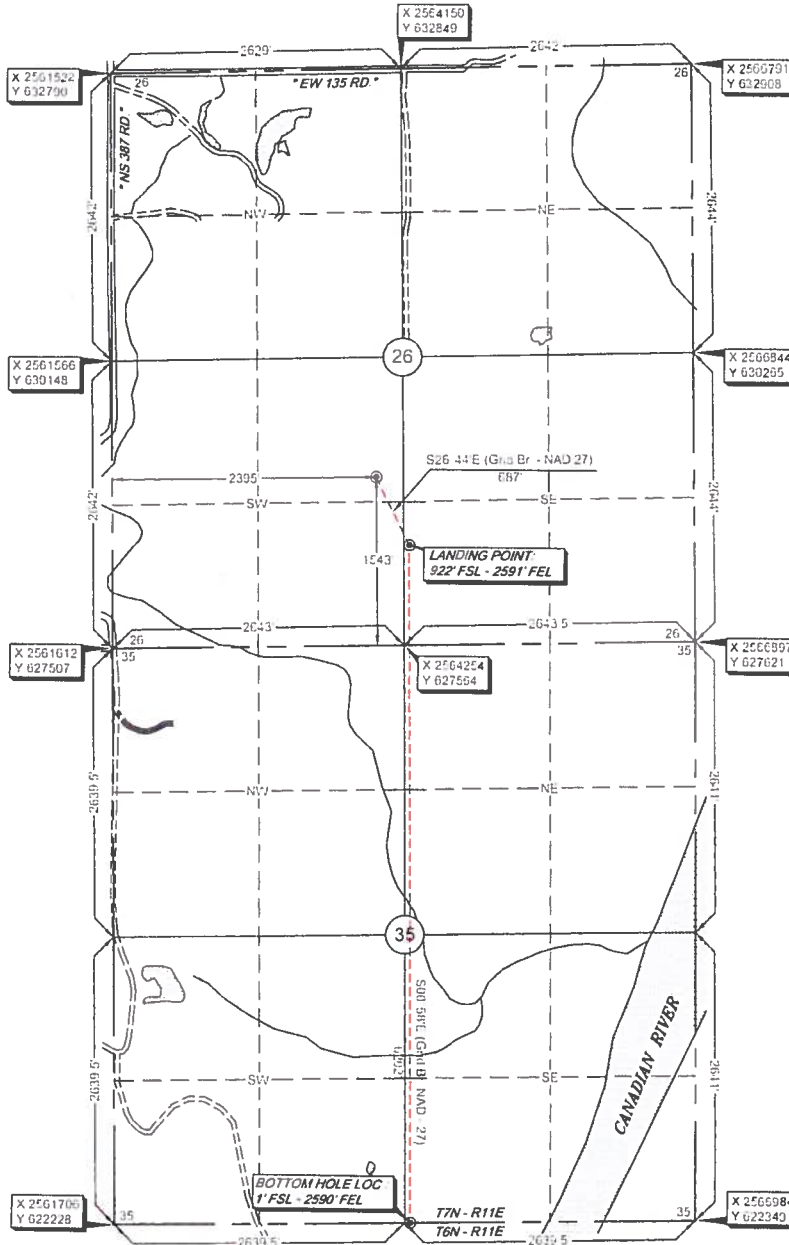
GPS DATUM
NAD - 27
OK SOUTH ZONE

Surface Hole Loc
Lat 35° 02' 51.21" N
Lon 96° 06' 56.60" W
X 25663979
Y 629101

Landing Point
Lat 35° 02' 45.09" N
Lon 96° 06' 53.02" W
X 2564289
Y 628487

Bottom Hole Loc
Lat 35° 01' 43.74" N
Lon 96° 06' 53.14" W
X 2564394
Y 622286

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportional distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

survey and plat by
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph 918-465-5711 Fax 918-465-5030
Certificate of Authorization No 5348
Expires June 30 2018

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned

Invoice #6264-C
Date Staked 03/21/16 By H S
Date Drawn 03/22/16 By K M.
Add L P & BHL : 11/07/16 By C S

LANCE G MATHIS 11/08/16
OK LPLS 1664

