

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011235940000

Completion Report

Spud Date: March 30, 2016

OTC Prod. Unit No.: 011-217983

Drilling Finished Date: May 29, 2016

1st Prod Date: September 29, 2016

Completion Date: September 26, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUDWIG 7-22-15XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 22 16N 10W
 NW SW SE SE
 350 FSL 1150 FEL of 1/4 SEC
 Latitude: 35.84209 Longitude: -98.24644
 Derrick Elevation: 1279 Ground Elevation: 1249

First Sales Date: 9/29/2016

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
651871

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1502		810	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8666		1028	5074
PRODUCTION	5 1/2	23	P-110	20226		3998	7030

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20231

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2016	WOODFORD	487	45	2027	4162	2289	FLOWING	720	48/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
656201	MULTIUNIT			10383			20109			
598294	640									
598582	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				704,404 BBLS OF FLUID & 18,966,860 LBS OF SAND						

Formation	Top
WOODFORD	10780

Were open hole logs run? Yes
Date last log run: May 15, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 15 TWP: 16N RGE: 10W County: BLAINE NE NE NW NW 45 FNL 1300 FWL of 1/4 SEC Depth of Deviation: 9786 Radius of Turn: 541 Direction: 2 Total Length: 9848 Measured Total Depth: 20231 True Vertical Depth: 10194 End Pt. Location From Release, Unit or Property Line: 45

FOR COMMISSION USE ONLY
Status: Accepted
1134509



Well Location Plat

Operator: CONTINENTAL RESOURCES, INC.

EXHIBIT "A"

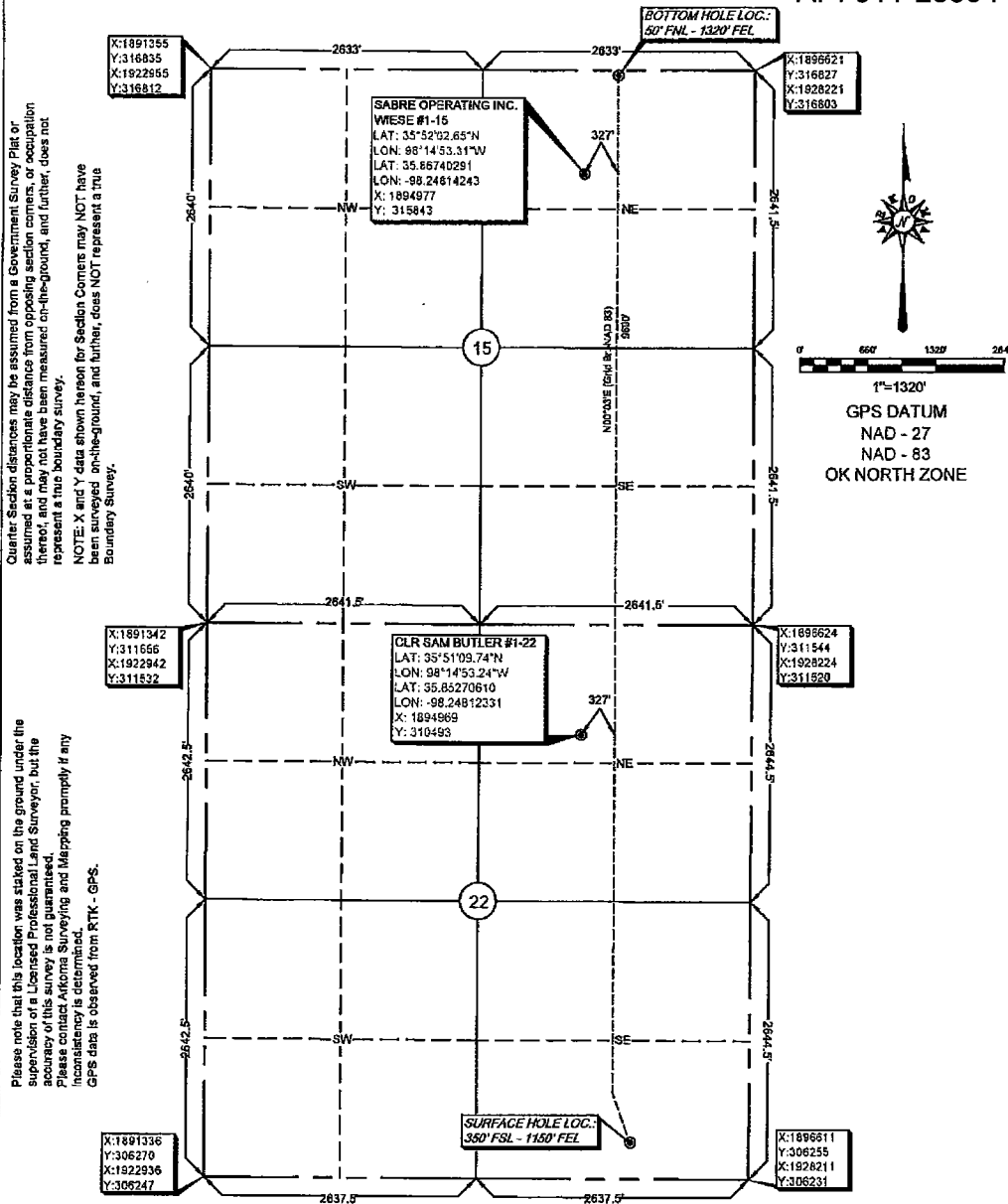
S.H.L. Sec. 22-16N-10W I.M.

B.H.L. Sec. 15-16N-10W I.M.

BLAINE COUNTY

LEASE NAME	SHL	NAT. OR ELEV.	LATITUDE	LONGITUDE	EASTING	NORTHING	BHL	LATITUDE	LONGITUDE	EASTING	NORTHING	DESIGN ELEV.
1. LUDWIG #7-22-15XH	350' FSL	1231'	35°50'31.18"N	98°14'45.90"W	1927082	308585	50' FNL - 1320' FEL	35°52'11.76"N	98°14'48.17"W	1926901	316755	1231'
	1150' FEL		35°50'31.33"N	98°14'47.13"W	185452	306608		35°52'11.91"N	98°14'49.41"W	1926901	316755	
			35 84199409	-98.24608190				35 86903376	-98.24671457	1895301	316776	
			35 84203707	-98.24642504				35 86997568	-98.24705740			

API 011-23594



survey and plat by,
Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2016

Certification:
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



Invoice #6262
 Date Staked : 03/11/16 By: J.W.
 Date Drawn : 03/15/16 By: J.H.

Lance G. Mathis
 LANCE G. MATHIS 03/15/16
 OK LPLS 1664