Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011235910000

Drill Type:

OTC Prod. Unit No.: 011-217996

Well Name: LUDWIG 6-22-15XH

Completion Report

Drilling Finished Date: May 17, 2016 1st Prod Date: October 06, 2016 Completion Date: October 03, 2016

Spud Date: March 27, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 10/06/2016

Location: BLAINE 22 16N 10W E2 SE SW SE 330 FSL 1555 FEL of 1/4 SEC Latitude: 35.84199 Longitude: -98.24776 Derrick Elevation: 1279 Ground Elevation: 1249

HORIZONTAL HOLE

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

	Completion Type	Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	651870	654343			
	Commingled		201600956			
	Ŭ.					

Casing and Cement											
	Туре		Size	Weight	Grade	Fe	et PSI		SAX	Top of CMT	
SU	SURFACE		13 3/8	54.50	J-55	14	86		850	SURFACE	
INTER	INTERMEDIATE		9 5/8	40	P-110	86	59	770		3149	
PROI	PRODUCTION		5 1/2	23	P-110 TXP	197	797		2870	8140	
Liner											
Туре	Size	Weigh	ht (Grade	Length	PSI	SAX Top Depth		Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 19806

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2016	rt 17, 2016 MISSISSIPPI SOLID 2561 4		49	6471	2527	2220	FLOWING	1775	42/64	
		Cor	npletion	and Test Data b	y Producing F	ormation				
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD Class: OIL						
Spacing Orders					Perforated I					
Order No Unit S		nit Size		From	n 🛛	То				
598294 598582		640 640		9849		19	604			
								_		
651	651811 MULTIUNIT									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				505,018 BBLS OF FLUID & 24,576,088 LBS OF SAND						

Formation	Тор
MISSISSIPPI SOLID	9786

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 16N RGE: 10W County: BLAINE

NW NE NW NE

50 FNL 1884 FEL of 1/4 SEC

Depth of Deviation: 9393 Radius of Turn: 416 Direction: 359 Total Length: 9755

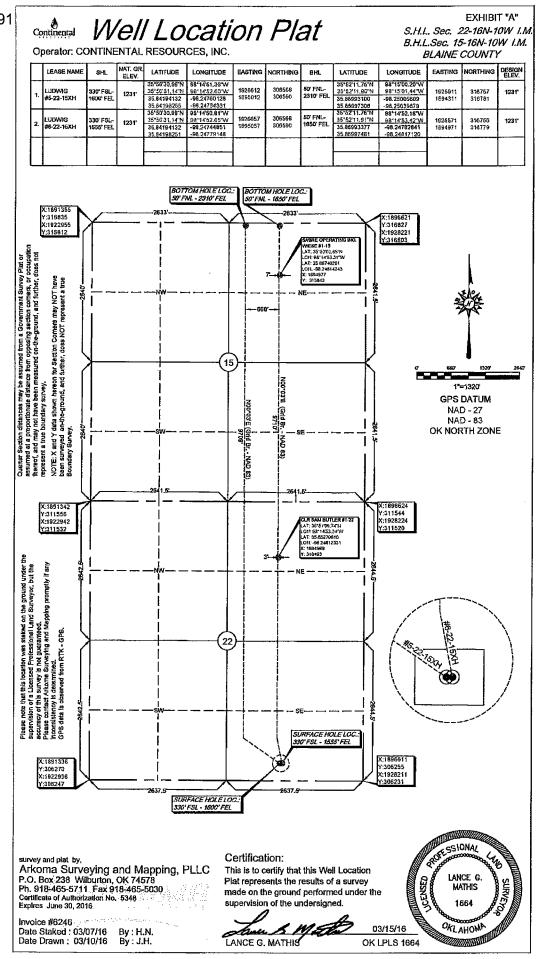
Measured Total Depth: 19806 True Vertical Depth: 9632 End Pt. Location From Release, Unit or Property Line: 40

FOR COMMISSION USE ONLY

Status: Accepted

November 16, 2016

1134535



API: 011-23591