Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report API No.: 35073253030000 Spud Date: June 18, 2016

OTC Prod. Unit No.: 073-21792 Drilling Finished Date: July 07, 2016

1st Prod Date: October 07, 2016

Completion Date: October 05, 2016

HORIZONTAL HOLE Drill Type:

Min Gas Allowable: Yes

Well Name: CALDWELL 1-14H Purchaser/Measurer: SUPERIOR PIPELINE CO

First Sales Date: 10/07/2016

KINGFISHER 14 17N 5W Location:

S2 S2 S2 SE 126 FSL 1320 FEL of 1/4 SEC

Derrick Elevation: 1088 Ground Elevation: 1072

GULF EXPLORATION LLC 20983 Operator:

9701 N BROADWAY EXT

OKLAHOMA CITY, OK 73114-6316

Completion Type				
	Single Zone			
	Multiple Zone			
Х	Commingled			

Location Exception	
Order No	
652999	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	70	1000	8	SURFACE
SURFACE	9.625	36	J-55	400	2000	160	SURFACE
INTERMEDIATE	7.00	26	J-55	7460	2500	200	5450
PRODUCTION	4.50	13.5	P-110	11777	9000	450	5470

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 11794

Packer			
Depth	Brand & Type		
6933	AS III		

Plug				
Depth	Plug Type			
11750	CIBP			

November 16, 2016 1 of 3

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2016	HUNTON-WOODFORD	58	46	108	1894	1015	GAS LIFT		64/64	150

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders				
Order No	Unit Size			
647987	320			

Perforated Intervals				
From	То			
7690	7692			

Acid Volumes
23,000 GALLONS 15% HCL

Fracture Treatments

145,150 BARRELS TREATED WATER, 5,834,973
POUNDS 40/70 SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
647987	320			

Perforated Intervals				
From	То			
7766	11727			

Acid Volumes
23,000 GALLONS 15% HCL

Fracture Treatments

145,150 BARRELS TREATED WATER, 5,834,973
POUNDS 40/70 SAND

Formation Name: HUNTON-WOODFORD

Code:

Class: OIL

Formation	Тор
CHECKERBOARD	5750
BIG LIME	6031
VERDIGRIS	6254
RED FORK	6354
MISSISSIPPI	6470
WOODFORD	7121
HUNTON	7367

Were open hole logs run? Yes Date last log run: July 07, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

November 16, 2016 2 of 3

Lateral Holes

Sec: 14 TWP: 17N RGE: 5W County: KINGFISHER

NE NE NW NE

2528 FSL 1156 FWL of 1/4 SEC

Depth of Deviation: 6350 Radius of Turn: 1150 Direction: 359 Total Length: 4194

Measured Total Depth: 11794 True Vertical Depth: 7003 End Pt. Location From Release, Unit or Property Line: 112

FOR COMMISSION USE ONLY

1134783

Status: Accepted

November 16, 2016 3 of 3

Form 1002A Rev. 2009

OCT 28 2016

	PLEASE TYPE OR USE BLACK INK ONLY	
	NOTE:	OKLAHOMA CORPORATION COMMISSION
į	Attach copy of original 1002A	Oil & Gas Conservation Division
	niceon copy of original 1002A	Deat Office Dev. 50000

, ,	JSL O	IIICE DUX JZ	000
klahoma	City,	Oklahoma	73152-2
	Dul	ـ 165·10 ₋ 3	25

NO.	_		N	OTE:		_	OKLAHOMA (CORPORATION COMM	ISSION		በስተ	ິ9 ຊ	2016	•
ONIT NO.	1792			original 1 on or reen			Pos	as Conservation Division at Office Box 52000 City, Oklahoma 73152-		OKLA				
X ORIGINAL AMENDED (Re	ason)					-		Rule 165:10-3-25 PLETION REPORT		J. (2)	COM	MISS	SION	ATION
TYPE OF DRILLING STRAIGHT HO	LEDIREC	CTIONAL H	OLE	X HORI	ZONTAL	. HOLE	SPUD DATE	6/18/16	Г		640	Acres		
SERVICE WEL If directional or horizo	_	e for botton	n hole loc	ation.			DRLG FINISHED DATE	7/7/16	-				_	
	ingfisher	SEC	14	TWP 17N	RGE	5W	DATE OF WELL COMPLETION	10/5/16	-				-	
NAME	C	aldwell			WELL NO.		1st PROD DATE	10/7/16		•				
	4 S/2 1/4	SE 1/4	FSL OF 1/4 SEC	126	1/4 SEC	1320	RECOMP DATE		w -					
N Derrick 1088	Ground	1072	Latitude	(if known)	N35*	56'31.5'	Longitude (if known)	W97*41'52.1"	-	-			_	-
OPERATOR NAME	GULF E	EXPLO	RATIO	N, L.L.C). -		C/OCC RATOR NO.	20983-0	-					
ADDRESS			9701	N. Broa	adway	Extens	ion		-			-		
CITY	Oklaho	ma City	/		STATE	Ol	klahoma zip	73114	L		LOCA	TE WEI	_ Ø)

COM	IPLETION TYPE	<u> </u>
	SINGLE ZONE	
	MULTIPLE ZONE Application Date	
Х	COMMINGLED Application Date	10/25/2016
EXC	ATION EPTION ORDER	652999 î. D.
	REASED DENSITY ER NO.	

073 25303

CASING & CEME	NT (Form 100	2C must be	attached)				
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#	A242	70	1,000	8cuyd	Surface
SURFACE	9.625"	36#	J55	.420-400	2000	160	Surface
INTERMEDIATE	7.00"	26#	J55	7,460	2500	200	5,450
PRODUCTION	4.50"	13.5#	P110	11,777	9000	450	5470
LINER							
puice 11	750 TYPE	CIRP	DI LIO O	D/DE		TOTAL	11.794

ORDER NO.				10.00		,	0000	700	0-770
		LINER							
packer @ 6,933 bran		PLUG @	50 TYPE	CIBP	PLUG @	TYPE		TOTAL DEPTH	11,794
PACKER @BRAN		PLUG @	TYPE		PLUG@	TYPE			
COMPLETION & TEST DATA	BY PRODUCING FORMAT	ION 26AHNTI	Vァ3	19WDF	ラク				
FORMATION	Hunton	Woodford	7.					\mathcal{R}	2 port
SPACING & SPACING ORDER NUMBER	647987 (320ac.)	647987 (320 ac	:.)	_				Fi	ac Fo
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil						1	
PERFORATED INTERVALS	7690-7692	7766-11,722	1172	27					
ACID/VOLUME	23,000 Gallons	15% HCL							
FRACTURE TREATMENT									
(Fluids/Prop Amounts)	145,150 Bbls	Treated Water	-						
	5,834,973 Lbs.	40/70 Sand							

Min Gas Allowable (165:10-17-7) Superior Pipeline Co. Gas Purchaser/Measurer OR \times 10/7/2016 First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 10/7/2016 OIL-BBL/DAY 58 OIL-GRAVITY (API) 46 GAS-MCF/DAY 108 1894.7 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY 1015 PUMPING OR FLOWING Gas Lift INITIAL SHUT-IN PRESSURE 0 CHOKE SIZE 64/64 FLOW TUBING PRESSURE 150

ł	A record of the formations drilled through, and pertinen	t remarks are presented on t	he reverse. I	declare that I have	knowledge of the contents of this report and a	m authorized by my organization							
ı	to make this regold, which was propered by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.												
l	PA m /2_		Pat Mo	Graw	10/26/2016	(405) 840-3371							
I	SIGNATURE		NAME (PRIN	T OR TYPE)	DATE	PHONE NUMBER							
l	9701 N. Broadway Extension	Oklahoma City	Oklahoma City Ok 73114			ration.com							
L	ADDRESS	CITY	STATE	ZIP	EMAIL ADDRE	SS							

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Checkerboard	5,750
Big Lime	6,031
Verdigris	6,254
Red Fork	6,354
Mississippi	6,470
Woodford	7,121
Hunton	7,367
TD	11,794

LEASE NAME	CALDWELL	WELL NO.	1-14H

		FO	R COMMISSION USE ONLY
ITD on file	YES	NO	
APPROVED	DISAPPR	ROVED	2) Reject Codes
Were open hol	le logs run?	X yes	no
Date Last log	was run		7/7/2016
Was CO ₂ enc	ountered?	yes	X no at what depths?

____yes X no at what depths? _

_yes X no

Other remarks:						
		 	 			
			 •		 	
			 	• •		

Was H₂S encountered?

Were unusual drilling circumstances encountered? If yes, briefly explain below

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

- CHI	n icrea	e i Ku	Acres	Wen	.	
		_				
	-		-	_		
-	-					
			 -			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Locat	ion 1/4	1/4	1/4	1	Fee	t From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical De	oth	BHI	From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE			OOAHON	J.C.II.			-E. (EATEN		,	1	Per LF	exhibit
SEC	14	TWP	17N	RGE	5W		COUNTY		K	ingfisher		
Spot L		on 1/4	NE	1/4	NW	1/4	NE	1/4	Feet From 1/4 Sec Lines	FSL 🚅	2 528	FWL 4156
Depth Deviat	-		6,350		Radius of 1	Turn	1,150)	Direction 359.	Total Length		4,194
Measu	ıred	Total De	epth		True Vertic	al De	pth		BHL From Lease, Unit, or Prop	perty Line:		
		11,	794			7,0	03			.112	113	

SEC	TWP	RGE		COUNTY			
Spot Loc	eation 1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro		-

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	n		Radius of Turn		Direction	Total Length	- ···
Measured Total Depth			True Vertical De	oth	BHL From Lease, Unit, or Pro	operty Line:	



