Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 011-217986 Drilling Finished Date: May 01, 2016

1st Prod Date: October 06, 2016

Completion Date: September 29, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUDWIG 5-22-15XH Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 22 16N 10W First Sales Date: 10/06/2016

E2 SE SW SE

330 FSL 1600 FEL of 1/4 SEC Latitude: 35.84201 Longitude: -98.24797 Derrick Elevation: 1279 Ground Elevation: 1249

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
651868

Increased Density
Order No
654343
201600956

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.50	J-55	1521		850	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	8708		785	4508		
PRODUCTION	5 1/2	23	P-110	19756		3315	5120		

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-	-	There are	no Liner record	ds to displa	ay.		-

Total Depth: 19756

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2016	MISSISSIPPI SOLID	1721	49	4805	2792	2457	FLOWING	1900	38/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders				
Unit Size				
640				
640				
MULTIUNIT				

Perforated Intervals					
From	То				
10006	19614				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
499,209 BBLS OF FLUID & 24,675,997 LBS OF SAND

Formation	Тор
MISSISSIPPI SOLID	9767

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 16N RGE: 10W County: BLAINE

NW NW NW NE

53 FNL 2320 FEL of 1/4 SEC

Depth of Deviation: 9551 Radius of Turn: 384 Direction: 2 Total Length: 9608

Measured Total Depth: 19756 True Vertical Depth: 9750 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1134534

Status: Accepted

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Continent

Well Location Plat

Operator: CONTINENTAL RESOURCES, INC.

EXHIBIT "A"

S.H.L. Sec. 22-16N-10W I.M.

B.H.L.Sec. 15-16N-10W I.M.

BLAINE COUNTY

	LEASE NAME	SHL	MAT. GR. ELEV.	LATIFUDE	LONGITUDE	EASTING	NORTHING	BHL.	LATITUDE	LONGITUDE	EASTING	NORTHING	DESIGN ELEV,
1.		330° F&L- 1600° FEL	1231'		98°14'51.36"W 98°14'52.60'W -98.24760128 -98.24794331	1928612 1895012	305566 306590	50' FNL- 2310' FEL	35°52'11,76'N 35°52'11,96'N 35.86993100 35.86997308	98°15'00.20"W 98°15'01,44"W -98.25005609 -98.25039879	1925911 1894311	316757 316761	1231'
		330' F8L- 1655' FEL	1231'	35°50'30.99"N 35"50'31.14"N 35.84194132 35.84198251	98*14'50.81"W 98*14'52.05"W -98.24744851 -98.24779148	1926657 1895057	306566 306690	50' FNL- 1850' FEL	36°52'11.76"N 35°52'11.91"N 35.86993377 35.86997461	98*14'52.16"W 98*14'53.42"W -98.24782841 -98.24817120	1926571 1894971	316756 316779	1231'

