Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 011-217985 Drilling Finished Date: May 18, 2016

1st Prod Date: September 30, 2016

Completion Date: September 29, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUDWIG 9-22-15XH Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 22 16N 10W First Sales Date: 10/01/2016

C S2 SE SE

330 FSL 660 FEL of 1/4 SEC

Latitude: 35.84203 Longitude: -98.24483 Derrick Elevation: 1279 Ground Elevation: 1249

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
651875				

Increased Density
Order No
654343
201600956

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.50	J-55	1481		860	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	8700		642	3265	
PRODUCTION	5 1/2	23	P-110	19488		3767	6690	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		-

Total Depth: 19494

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2016	MISSISSIPPI SOLID	1898	49	5374	2831	2797	FLOWING	1810	42/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders				
Order No	Unit Size			
598294	640			
598582	640			
651874	MULTIUNIT			

Perforated Intervals					
From	То				
9925	19295				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
476,310 BBLS OF FLUID & 23,712,471 LBS OF SAND

Formation	Тор
MISSISSIPPI SOLID	9789

Were open hole logs run? Yes Date last log run: May 22, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 16N RGE: 10W County: BLAINE

NW NE NE NE

49 FNL 391 FEL of 1/4 SEC

Depth of Deviation: 9288 Radius of Turn: 573 Direction: 1 Total Length: 9569

Measured Total Depth: 19494 True Vertical Depth: 9606 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

1134519

Status: Accepted

November 16, 2016 2 of 2

Continental

Well Location Plat

EXHIBIT "A"

S.H.L. Sec. 22-16N-10W I.M.

B.H.L.Sec. 15-16N-10W I.M.

BLAINE COUNTY

Operator: CONTINENTAL RESOURCES, INC.

LEASE NAME	SHL	NAT. GR ELEV.	CATHODE	LONGITUDE	EASTING	NORTHING	BHL	LATITUDE	LONGITUDE	EASTING	NORTHING	DESIGN ELEV.
LUDWIG #8-22-15XH	330' FSL- 705' FEL	1236'		98*14'40.49'W 98*14'41.73"W -98.24458196 -98.24492383	1927507 1895907	306564 306587	60' FNL- 990' FEL	35°52'11.77"N 35°52'11,92"N 36.86993653 35.86997653	96°14'44.16'W 98°14'45.45'W -98.24560072 -98.24594360	1927231 1895631	316755 316778	1237"
	330' FSL- 660' FEL	1240'	35*50'30.98"N 35*50'31,13"N 35.84193853 35.84198764	96°14'39,94'W 99°14'41,16'W -98.24442919 -98.24477180	1927552 1895952	308563 306587	60' FNL- 330' FEL	35°52'11.77'N 35°52'11.92"N 35.86993652 35.86997820	98*14*36.14*W 98*14*37.38*W -98.24337304 -98.24373601	1927891 1895291	316754 316777	1237

