Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011235930000

Drill Type:

OTC Prod. Unit No.: 011-217982

Well Name: LUDWIG 8-22-15XH

## **Completion Report**

Spud Date: March 22, 2016

Completion Date: September 28, 2016

Drilling Finished Date: May 01, 2016 1st Prod Date: September 30, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 10/01/2016

- Location: BLAINE 22 16N 10W E2 SW SE SE 330 FSL 705 FEL of 1/4 SEC Latitude: 35.84203 Longitude: -98.24495 Derrick Elevation: 1279 Ground Elevation: 1249
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

HORIZONTAL HOLE

	Completion Type	Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	651873	654343			
	Commingled		201600956			
			·			

Casing and Cement											
-	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SU	SURFACE		13 3/8	54.50 J-55		1505			860	SURFACE	
INTER	INTERMEDIATE		9 5/8	40	P-110	86	93		860		
PROI	PRODUCTION		5 1/2	23	P-110	198	344		3859	7115	
Liner											
Туре	Size	Weigl	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

## Total Depth: 19844

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

					Initial Tes	t Data					
Test Date	est Date Formation Oil BBL/Day		Oil-Gravity (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2016 MISSISSIPPI SOLID		1483	49		4159	2804	2590	FLOWING	1850	38/64	
		Cor	npletior	n and	Test Data b	y Producing F	ormation				
	Formation Name: MISS	SSIPPI SOL	D		Code: 35	1MSSSD	C	lass: OIL			
Spacing Orders											
Order No Unit Size   598294 640   598582 640   651872 MULTIUNIT		nit Size	ize		From		То				
				9970		)	19	652			
Acid Volumes											
There are no Acid Volume records to display.				499,651 BBLS OF FLUID & 24,703,337 LBS OF SAND							
			J								

Formation	Тор
MISSISSIPPI SOLID	9382

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 16N RGE: 10W County: BLAINE

NE NW NE NE

49 FNL 985 FEL of 1/4 SEC

Depth of Deviation: 9573 Radius of Turn: 366 Direction: 360 Total Length: 9873

Measured Total Depth: 19844 True Vertical Depth: 9745 End Pt. Location From Release, Unit or Property Line: 49

## FOR COMMISSION USE ONLY

Status: Accepted

November 16, 2016

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