API NUMBER: 015 23273

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/16/2016
Expiration Date: 05/16/2017

265 feet from nearest unit or lease boundary.

3186 0

OTC/OCC Number:

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec: 16 Twp: 12N	Rge: 13W	County: CAD	DO		
SPOT LOCATION:	SE SW SE	SE FEET FROM QUA	RTER: FROM	SOUTH FROM	EAST	
		SECTION LINES:		265	800	
Lease Name:	KIMBLE		Well No:	1-16-9XH		Well will be
Operator Name:	CONTINENTAL RESOUR	CES INC		Telephone:	4052349020; 4052349	

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY, OK 73126-9000

DOUG EICHELBERGER RT 1 BOX 164

HYDRO OK 73048

Formation(s) (Permit Valid for Listed Formations Only):

Name D	Depth	Name	Depth
1 MISSISSIPPIAN 1	16220 6		
2 WOODFORD 1	16965 7		
3	8		
4	9		
5	10		
Spacing Orders: 587639 Lo	ocation Exception Orders:	Increased Density C	Orders:

Pending CD Numbers: 201604235

201604533

Total Depth: 27005 Ground Elevation: 1638 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? $\;\;$ Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31837

H. SEE MEMO

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Special Orders:

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 09 Twp 12N Rge 13W County CADDO Spot Location of End Point: N2 NF NE NF Feet From: NORTH 1/4 Section Line: 50 EAST Feet From: 1/4 Section Line: 330

Depth of Deviation: 16488 Radius of Turn: 490

Direction: 5

Total Length: 9747

Measured Total Depth: 27005

True Vertical Depth: 16965

End Point Location from Lease,
Unit, or Property Line: 50

 Additional Surface Owner
 Address
 City, State, Zip

 JEREMY STEGALL
 BOX 183
 HYDRO, OK 73048

Notes:

Category Description

DEEP SURFACE CASING 11/15/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/15/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF

HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO

GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

MEMO 11/15/2016 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201604235 11/15/2016 - G64 - (640) 9-12N-13W

VAC 139351 CSTR, OTHERS EXT 587639 MSSP, WDFD, OTHER

EST OTHERS

REC. 10-24-2016 (THOMAS)

PENDING CD - 201604532 11/15/2016 - G64 - (I.O.) 9 & 16-12N-13W

X587639 MSSP, WDFD, OTHER (16-12N-13W) X201604235 MSSP, WDFD, OTHER (9-12N-13W)

COMP. INT. (16-12N-13W) NCT 150' TO SL, NCT 0' TO NL, NCT 330' TO EL COMP. INT. (9-12N-13W) NCT 0' TO SL, NCT 150 TO NL, NCT 330' TO EL

NO OP. NAMED

REC. 11-7-2016 (DUNN)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

015 23273 KIMBLE 1-16-9XH

Description Category

PENDING CD - 201604533 11/15/2016 - G64 - (I.O.) 9 & 16-12N-13W

EST MULTIUNIT HÒRIZONTAL WELL

X587639 MSSP, WDFD, OTHER (16-12N-13W) X201604235 MSSP, WDFD, OTHER (9-12N-13W)

(MSSP ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)

50% 16-12N-13W 50% 9-12N-13W NO OP. NAMED REC. 11-7-2016 (DUNN)

SPACING - 587639 11/15/2016 - G64 - (640) 16-12N-13W

VAC 179990 CSTR

EXT 583379 MSSP, WDFD, OTHER

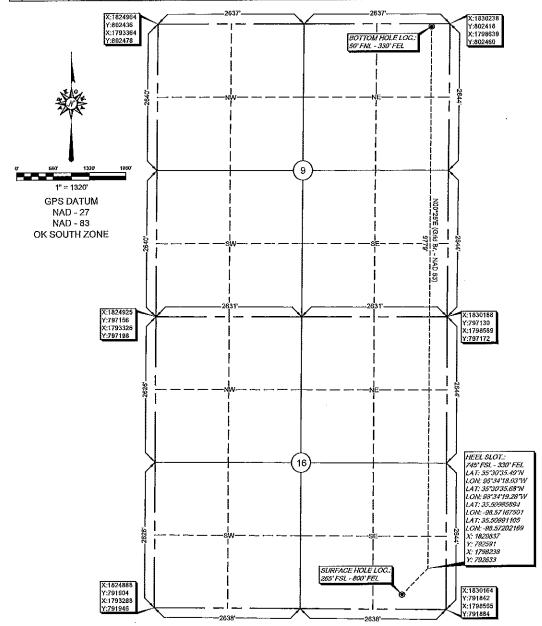
Continental Well Location Plat

EXHIBIT "A" S.H.L. Sec. 16-12N-13W I.M B.H.L. Sec. 9-12N-13W I.M. CADDO COUNTY

Operator: CONTINENTAL RESOURCES, INC.

ΔPI: 015 23273

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	LEASE NAME	SHL	NAT. GR. ELEV.	LATITUDE	LONGITUDE	EASTING	NORTHING	BHL	LATITUDE	LONGITUDE	EASTING	NORTHING	DESIGN ELEV.
A	KIMBLE #1-16-9XH	265' FSL 800' FEL	1638'	35*30'30.77"N 35*30'30.96"N 35.50854818 35.50860033		1829365 1797766	792116 792158	50' FNL 330' FEL	35°32'12,20'N 35°32'12,39'N 35,5367'2290 35,53677446	98*34*17.85*W 98*34*19.10*W -98.57162434 -98.57197191	1829908 1798308	802370 802412	1639.54



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. NOTE: X and Y dats shown thereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT sepresent a true Boundary Survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Burveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

survey and plat by,

Survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires August 31, 2018

Invoice #6641

Date Staked: 09/22/16 Date Drawn: 09/26/16 By: C.K. By : J.H.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS **OK LPLS 1664**

09/28/16

