

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051239050000

Completion Report

Spud Date: December 24, 2014

OTC Prod. Unit No.: 051-217891

Drilling Finished Date: February 19, 2015

1st Prod Date: September 08, 2016

Completion Date: September 08, 2016

Drill Type: HORIZONTAL HOLE

Well Name: MAY 3-21-16XH

Purchaser/Measurer: ENABLE

Location: GRADY 21 6N 5W
E2 NW NE SW
2310 FSL 1700 FWL of 1/4 SEC
Latitude: -97.73525 Longitude: 34.977739
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 09/09/2016

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
634719	

Increased Density	
Order No	
641762	
635778	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1526		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11345		925	6725
PRODUCTION	5 1/2	23	P-110	20573		2930	11356

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20573

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2016	WOODFORD	821	47	1491	1816	837	FLOWING	2900	38/64	624

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
634718	MULTIUNIT			12887			20430			
587940	640									
617568	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				410,150 BBLS OF FLUID & 15,659,960 LBS OF SAND						

Formation	Top
WOODFORD	12563

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 16 TWP: 6N RGE: 5W County: GRADY NE NW NE NW 49 FNL 1779 FWL of 1/4 SEC Depth of Deviation: 12091 Radius of Turn: 373 Direction: 3 Total Length: 7686 Measured Total Depth: 20573 True Vertical Depth: 12402 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY
Status: Accepted
1134455