

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252230001

Completion Report

Spud Date: January 14, 2016

OTC Prod. Unit No.:

Drilling Finished Date: January 23, 2016

Amended

1st Prod Date: March 17, 2016

Amend Reason: RECOMPLETION

Completion Date: March 16, 2016

Recomplete Date: September 02, 2016

Drill Type: STRAIGHT HOLE

Well Name: KATHERINE 1-5

Purchaser/Measurer:

Location: SEMINOLE 5 6N 6E
C NE NE NW
2310 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670
OKLAHOMA CITY, OK 73102-7220

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	800	2000	335	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3048	2000	165	2010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3440

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 2016	EARLSBORO	38	42			63	PUMPING			

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2016	EARLSBORO	2	42			2	SWABBIN	80		
Sep 15, 2016	SENORA	5.8	42			16	PUMPING	140		

Completion and Test Data by Producing Formation

Formation Name: EARLSBORO

Code: 404ERLB

Class: OIL

Spacing Orders

Order No	Unit Size
645847	40

Perforated Intervals

From	To
2910	2928

Acid Volumes

1,000 GALLONS 7.5% HCL, 1,000 GALLONS 7.5% HCL

Fracture Treatments

482 BARRELS X-LINK GEL, 18,000 POUNDS 20/40 SAND

Formation Name: EARLSBORO

Code: 404ERLB

Class: OIL

Spacing Orders

Order No	Unit Size
645847	40

Perforated Intervals

From	To
2866	2871

Acid Volumes

500 GALLONS 7.5% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SENORA

Code: 404SNOR

Class: OIL

Spacing Orders

Order No	Unit Size
645847	40

Perforated Intervals

From	To
2524	2604

Acid Volumes

750 GALLONS 7.5% HCL

Fracture Treatments

382 BARRELS X-LINK GEL, 21,000 POUNDS 12/20 SAND

Formation	Top
CALVIN	2200
SENORA	2524
THURMAN	2740
EARLSBORO	2908
CROMWELL	3254

Were open hole logs run? Yes

Date last log run: January 22, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1134589

Status: Accepted

API NO. 133-25223
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 03 2016

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

Recompletion

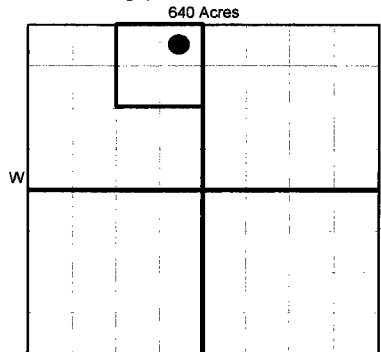
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEMINOLE	SEC	5	TWP	6N	RGE	6E	SPUD DATE	1/14/16
LEASE NAME	KATHERINE			WELL NO.	1-5			DRLG FINISHED DATE	1/23/16
C	1/4 NE	1/4 NE	1/4 NW	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	2310	DATE OF WELL COMPLETION	3/16/16
ELEVATION N Derrick	Ground		Latitude (if known)					1st PROD DATE	3/17/16
OPERATOR NAME	PRESLEY OPERATING LLC			OTC/OCC OPERATOR NO.	23803				
ADDRESS	101 PARK AVE, SUITE 670								
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73102				



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	9/29/2016
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	24#	J-55	800	2000	335	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	15.5#	J-55	3048	2000	165	2010	
LINER								
							TOTAL DEPTH	3,440

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	EARLSBORO	EARLSBORO	SENORA
SPACING & SPACING ORDER NUMBER	645847 - 40 ACRE	645847 - 40 ACRE	645847 - 40 AC.
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL	OIL
PERFORATED INTERVALS	2,910'-2,916'	2,866'-2,871'	2,524' - 2,531'
ACID/VOLUME	1,000 gal 7.5% HCl	500 gal 7.5% HCl	750 Gal 7.5% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,000 gal 7.5% HCl		382 BBL X-LINK GEL, 21,000#
	482 BBL X-LINK GEL		
	18,000# 20/40 SAND		12/20 SAND

Monitor Report to Frac Face on new frac

Min Gas Allowable OR Oil Allowable (165:10-13-3) (165:10-17-7) Gas Purchaser/Measurer First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	3/17/2016	9/6/2016	9/15/2016
OIL-BBL/DAY	38	2 (EST)	5.8
OIL-GRAVITY (API)	42	42	42
GAS-MCF/DAY	0	0	0
GAS-OIL RATIO CU FT/BBL	-	-	-
WATER-BBL/DAY	63	2 (EST)	16.7
PUMPING OR FLOWING	PUMPING	SWABBING	PUMPING
INITIAL SHUT-IN PRESSURE	0	80	140
CHOKE SIZE	N/A	N/A	N/A
FLOW TUBING PRESSURE	N/A	N/A	N/A

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Travers Boughtadly
 SIGNATURE NAME (PRINT OR TYPE) TRAVERS BOUGHTADLY
 101 PARK AVE, SUITE 670 OKLAHOMA CITY OK 73102
 ADDRESS CITY STATE ZIP

9/29/2016 949-306-3898
 DATE PHONE NUMBER
 BO@PRESLEYPETROLEUM.COM
 EMAIL ADDRESS

