

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35123030000004

Completion Report

Spud Date: August 06, 1935

OTC Prod. Unit No.:

Drilling Finished Date: October 02, 1935

Amended

1st Prod Date:

Amend Reason: PLUG AND ABANDON WELL BORE

Completion Date: January 02, 1935

Recomplete Date: September 26, 2016

Drill Type: STRAIGHT HOLE

Well Name: FITTS WEST UNIT (GEORGE E SMITH 1) 49-1

Purchaser/Measurer:

Location: PONTOTOC 35 2N 6E
 C NE NE NE
 2310 FSL 2310 FWL of 1/4 SEC
 Derrick Elevation: 902 Ground Elevation: 894

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
 HOUSTON, TX 77046-0922

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2	50		532		510	SURFACE
PRODUCTION	8 5/8	32		3951		1000	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			344	0	100	3896	4240

Total Depth: 4487

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
101	CEMENT
526	CEMENT
3896	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BROMIDE

Code: 202BRMD

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4240	4360

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture FT Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3920	4192

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHIMNEY HILL

Code: 251CMNL

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3828	3848

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CHIMNEY HILL	3828
VIOLA	3920
BROMIDE	4240

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL IS PLUGGED AND ABANDONED AS OF SEPTEMBER 26, 2016. PLUGGING RECORD ATTACHED. ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE. OCC - WELL NAME FORMERLY GEORGE E SMITH 1

FOR COMMISSION USE ONLY

1134860

Status: Accepted

API NO. 123-03000
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

OCT 28 2016

OKLAHOMA CORPORATION COMMISSION

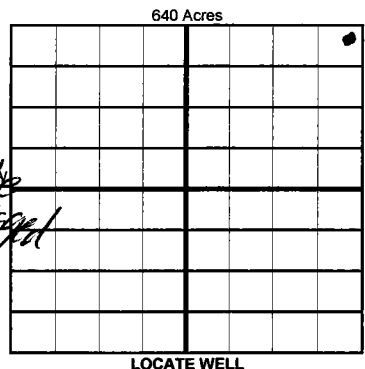
ORIGINAL
 AMENDED
 Reason Amended
P&A WELLBORE
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	35	TWP	2N	RGE	6E
LEASE NAME	FITTS WEST UNIT			WELL NO.	49-1		
ELEVATION	902	FSL	2310	FWL OF 1/4 SEC	2310	RECOMP DATE	9/26/2016
OPERATOR NAME	SHERIDAN PRODUCTION COMPANY, LLC			OTC/OCC OPERATOR NO.	22220-0		
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON	STATE	TX	ZIP	77046		

SPUD DATE	8/6/1935
DRLG FINISHED DATE	10/2/1935
WELL COMPLETION DATE	1/2/1935
1ST PROD DATE	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	12 1/2	50		532		510	SURF
Intermediate							
Production	8 5/8	32		3951		1000	
Liner	5 1/2			3896-4240		100	

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3896 TYPE CEM PLUG @ 526 TYPE CEM
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ 101 TYPE CEM

TOTAL DEPTH 4487

Per Joyce Williams

COMPLETION & TEST DATA BY PRODUCING FORMATION

202 BRMD / 202 VIOL / 250 MNL

FORMATION	BROMIDE	VIOLA	CHIMNEY HILL
SPACING & SPACING ORDER NUMBER	UNIT	UNIT	UNIT
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PA	PA	PA
PERFORATED INTERVALS	4240	3920	3828
	4360	4192	3848
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	PA
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joyce A. Williams
 SIGNATURE JOYCE A WILLIAMS 10/24/2016 713-548-1070
 NAME (PRINT OR TYPE) DATE PHONE NUMBER
 9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046 jwilliams@sheridanproduction.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FITTS WEST UNIT

WELL NO. 49-1

NAMES OF FORMATIONS	TOP
BROMIDE	4240
VIOLA	3920
CHIMNEY HILL	3828

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: WELL IS PLUGGED AND ABANDONED AS OF 9/26/16. PLUGGING RECORD ATTACHED.
ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE.
OCC- formerly George E. Smith 1

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

Image @ 1002A



FITTS WEST UNIT 49-1

API# 35-123-03000
2310 FSL & 2310 FWL
SECTION 35, T2N, R6E
PONTOTOC COUNTY, OK

Form 1003/1003C REMARKS

MIRU. KILL WELL. PUMP 65 SX CLASS H NEAT CEM; PER OCC INSPECTOR, SET CIBP @ 2750' w/20' CEM BAIL DUMPED ON TOP FOR THE 8-5/8" CSG. SHOOT SQZ HOLES 582-583'; PUMP 100 SX CLASS H NEAT CEM; PUMP 35 SX CLASS H NEAT CEM; SPOT CEMENT INSIDE OF 8-5/8" CSG FROM 518' UP TO TOC @ 426'; NO TAG REQUIRED BY OCC. SHOOT SQZ HOLES 100-101'; PUMP 80 SX CLASS H NEAT CEM DOWN 8-5/8" W/CEM RETURNS UP 12-1/2" CSG. CUT OFF CSG STRING BELOW GL; CEM @ SURF ON 8-5/8" & 12-1/2" CSG. CAP OFF CSGS & WELD ON STEEL ID PLATE