

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049217480001

Completion Report

Spud Date: August 17, 1981

OTC Prod. Unit No.: 049-71421

Drilling Finished Date: August 27, 1981

Amended

1st Prod Date: September 13, 1981

Amend Reason: CHANGE STATUS TO TEMPORARILY ABANDONED

Completion Date: September 13, 1981

Recomplete Date: October 25, 2016

Drill Type: STRAIGHT HOLE

Well Name: ISAAC DEAN 1

Purchaser/Measurer:

Location: GARVIN 22 3N 1W
 W2 SE NW SW
 1650 FSL 930 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
 PO BOX 2090
 16 S 9TH ST STE 306
 DUNCAN, OK 73534-2090

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			400		350	SURFACE
PRODUCTION	4 1/2	9.5	J-55	4952		400	4290

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4952

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4429	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: VIOLA			Code: 202VIOL				Class: TA			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
44583		40			4399			4407		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes
Date last log run: August 26, 1981

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERT PRODUCER TO TEMPORARILY ABANDONED, FILED OCC FORM 1003A ALSO

FOR COMMISSION USE ONLY	
Status: Accepted	1134855

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OCT 31 2016

OKLAHOMA CORPORATION
COMMISSION
Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-25

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A
if recompletion or reentry.

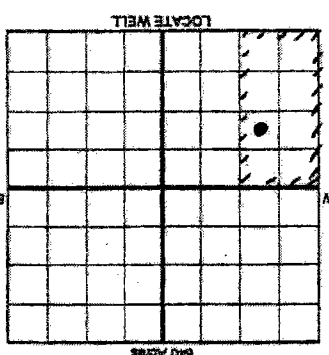
API NO. 049
OTC PROD. # 049
UNIT NO. 71421

ORIGINAL
AMENDED (Reason)
CHANGE STRIPS TO
TEMP ABANDONED

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE
 DIRECTIONAL HOLE
 HORIZONTAL HOLE

SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 8-14-81
DATE 8-27-81
DATE OF WELL 9-13-81
COMPLETION DATE 9-13-81
WELL # 1
LEASE NAME 15ANC DEAN
COUNTY GARFIELD SEC 22 TWP 3N RGE 1W
ELEVATION 1550
OPERATOR BUTKIN OIL CO, LLC
ADDRESS P.O. BOX 2090
CITY DUNCAN
STATE OK. ZIP 73534



CASING & CEMENT (Form 1002C must be attached)

COMPLETION TYPE	SINGLE ZONE	MULTI ZONE	APPLICATION DATE	COMPLETED	LOCATION	EXCEPTION ORDER	ORDER NO.
<input checked="" type="checkbox"/>							

PACKER	BRAND & TYPE	PLUG	TYPE	PLUG	TYPE	PLUG	TYPE	TOTAL DEPTH
								4952

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	ORDER NUMBER	CLASS. OF GAS DR. BY DEP. CONC. DR. SVC.	PERFORATED INTERVALS	ACID VOLUME	FRACTURE TREATMENT (Fract/Prop Amounts)
1102A	40AC. 44583	TH	4399-4407		

INITIAL TEST DATA
 Min Gas Allowable (165-10-17)
 OR
 Oil Allowable (165-10-13-3)
 Gas Producer/Messurer
 First Sales Date

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-ACF/DAY	GAS-OL RATIO CU FT/BSL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKES SIZE	FLOW TUBING PRESSURE
10/25/16	TH	TH							

I, the undersigned, declare that I have knowledge of the contents of this report and am authorized by my organization to make the report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *John R. Lewis*
 NAME (PRINT OR TYPE): JOHN R. LEWIS
 DATE: 10/25/16
 PHONE NUMBER: 580-8455
 ADDRESS: 1515 WARD ROAD, HENNINGTON, OK. 73401
 CITY: HENNINGTON, STATE: OK, ZIP: 73401
 EMAIL ADDRESS: SRLEWIS@HOTMAIL.COM

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driftestern tested.

NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

LEASE NAME ISAAC DEAN WELL NO. 1

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 8/26/81

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: CONVERT. PRODUCER TO TEMP. ABANDONED, FILED
OCC FORM 1003A ALSO

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640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

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OKLAHOMA CITY