Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 049-71421 Drilling Finished Date: August 27, 1981

1st Prod Date: September 13, 1981

Amended

Completion Date: September 13, 1981

Recomplete Date: October 25, 2016

Drill Type: STRAIGHT HOLE

Well Name: ISAAC DEAN 1 Purchaser/Measurer:

Location: GARVIN 22 3N 1W First Sales Date:

W2 SE NW SW 1650 FSL 930 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Amend Reason: CHANGE STATUS TO TEMPORARILY ABANDONED

Operator: BUTKIN OIL COMPANY LLC 21023

PO BOX 2090 16 S 9TH ST STE 306 DUNCAN, OK 73534-2090

Completion Type								
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CI										
SURFACE	8 5/8			400		350	SURFACE			
PRODUCTION	4 1/2	9.5	J-55	4952		400	4290			

				Liner					
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
	There are no Liner records to display.								

Total Depth: 4952

Packer							
Depth Brand & Type							
There are no Packer records to display.							

PI	ug
Depth	Plug Type
4429	PBTD

November 16, 2016 1 of 2

BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size Tu					Initial Tes	t Data						
Completion and Test Data by Producing Formation Formation Name: VIOLA Code: 202VIOL Class: TA Spacing Orders Perforated Intervals Order No Unit Size From To 44583 40 4399 4407 Acid Volumes Fracture Treatments	Test Date	Formation							In		Flow Tubing Pressure	
Formation Name: VIOLA Code: 202VIOL Class: TA		•	'	There are	no Initial Data	records to disp	lay.		•			
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Formation Top Were open help logg run? Yes	Formation		Ιτ	on								

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Explanation:

Date last log run: August 26, 1981

Were unusual drilling circumstances encountered? No

Other Remarks

SEE ORIGINAL

CONVERT PRODUCER TO TEMPORARILY ABANDONED, FILED OCC FORM 1003A ALSO

FOR COMMISSION USE ONLY

1134855

Status: Accepted

November 16, 2016 2 of 2

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