

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049213800002

**Completion Report**

Spud Date: December 18, 1980

OTC Prod. Unit No.: 049-66413

Drilling Finished Date: January 09, 1981

**Amended**

1st Prod Date: January 30, 1981

Amend Reason: CHANGE WELL STATUS TO TEMPORARILY ABANDONED

Completion Date: January 30, 1981

Recomplete Date: October 31, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: HUTCHINS 1

Purchaser/Measurer:

Location: GARVIN 15 3N 1W  
 C NW NW SE  
 2310 FSL 330 FWL of 1/4 SEC  
 Derrick Elevation: 892 Ground Elevation: 885

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023  
 PO BOX 2090  
 16 S 9TH ST STE 306  
 DUNCAN, OK 73534-2090

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			488			SURFACE
PRODUCTION	5 1/2	17	J-55	4652		400	3650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4767**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4652	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: VIOLA			Code: 202VIOL				Class: TA			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
44583		40			4300			4322		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation Name: BROMIDE			Code: 202BRMD				Class: TA			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
44583		40			4590			4596		
					4602			4608		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes  
Date last log run: January 08, 1981

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
CONVERSION FROM A PRODUCER TO TEMPORARILY ABANDONED STATUS VIA OCC FORM 1003A

**FOR COMMISSION USE ONLY**

1134853

Status: Accepted

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OCT 31 2016 Form 1002A Rev. 2009

API NO. 049-21380  
OTC PROD. UNIT NO. 049-66419

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason) CHANGE WELL STATUS TO

COMPLETION REPORT

TYPE OF DRILLING OPERATION TEMP. ABANDONED  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 12-18-80  
DRLG FINISHED DATE 1-9-81

If directional or horizontal, see reverse for bottom hole location.

COUNTY GARVIN SEC 15 TWP 3N RGE 1W DATE OF WELL COMPLETION 1-30-81

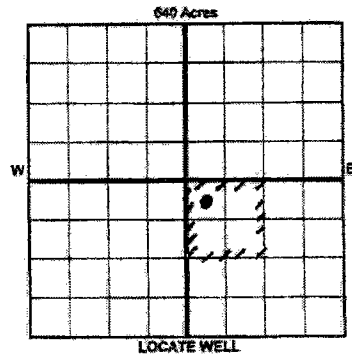
LEASE NAME HUTCHINS WELL NO. 1 1st PROD DATE 1-30-81

ELEVATION N Derrick 892 Ground 885 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 330 RECOMP DATE 10/25/16

OPERATOR NAME BUTKIN OIL CO., LLC. OTC/OCC OPERATOR NO. 21023-0

ADDRESS P.O. BOX 2090

CITY DUNCAN STATE OK. ZIP 73534



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			488			SURF
INTERMEDIATE							
PRODUCTION	5 1/2	170	J-55	4652		400	3650
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 4767  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PPTP 4652

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
VIOLA	40AC, 44583	TA	4300-4322		
BROMIDE	40AC, 44583	TA	4590-96 4602-08		

Min Gas Allowable (165-10-17-7) OR Oil Allowable (165-10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/25/16	10/25/16
OIL-BBL/DAY		
OIL-GRAVITY (API)		
GAS-MCF/DAY		
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		
PUMPING OR FLOWING		
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

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OCT 31 2016  
OKLAHOMA CORPORATION COMMISSION  
DUNCAN OFFICE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: JOHN R. LAWS  
NAME (PRINT OR TYPE): JOHN R. LAWS  
DATE: 10/25/16  
PHONE NUMBER: 580-220-8455  
ADDRESS: 1515 GUARD RD., ARDMORE, OK, 73401  
CITY: ARDMORE STATE: OK ZIP: 73401  
EMAIL ADDRESS: JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilstem tested.

LEASE NAME HUTCHINS WELL NO. 1

NAMES OF FORMATIONS	TOP
<i>SEE ORIGINAL</i>	

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ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date last log was run 1/8/81

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: CONVERSION FROM A PRODUCER TO TEMPORARY ABANDONED STATUS, VIA OIL FORM 1003A

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degree azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

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OCT 31 2016

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

ARIZONA DEPARTMENT OF COMMISSION SERVICES

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				