

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011235540000

**Completion Report**

Spud Date: November 27, 2015

OTC Prod. Unit No.: 35 011 217643

Drilling Finished Date: February 11, 2016

1st Prod Date: July 11, 2016

Completion Date: July 09, 2016

**Drill Type: HORIZONTAL HOLE**

Well Name: WATSON SOUTH 1-20-29XH

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

First Sales Date: 07/11/2016

Location: BLAINE 20 14N 13W  
NE NW NE NW  
240 FNL 1885 FWL of 1/4 SEC  
Latitude: -98.607822 Longitude: 35.681194  
Derrick Elevation: 1590 Ground Elevation: 1565

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	651115
	657321

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		11	SURFACE
SURFACE	13 3/8	54.50	J-55	1495		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10791		665	6031
PRODUCTION	5 1/2	23	P-110	21764		2990	9300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21773**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2016	WOODFORD			4893		2832	FLOWING	4000	22/64	5650

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
650064	640			14284			21618			
648410	640									
654478	MULTIUNIT									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				627,872 BBLS OF SLICKWATER & 17,896,548 LBS OF SAND.						

Formation	Top
WOODFORD	14213

Were open hole logs run? Yes  
Date last log run: January 27, 2016

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 29 TWP: 14N RGE: 13W County: BLAINE NE SW SE NW 2544 FNL 1685 FWL of 1/4 SEC Depth of Deviation: 13850 Radius of Turn: 381 Direction: 1 Total Length: 7449 Measured Total Depth: 21773 True Vertical Depth: 14474 End Pt. Location From Release, Unit or Property Line: 1685

FOR COMMISSION USE ONLY
Status: Accepted
1133885

7/11/16

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 0011235540000

Completion Report

Spud Date: November 27, 2015

OTC Prod. Unit No.: 0011 217643

Drilling Finished Date: February 11, 2016

1st Prod Date: July 11, 2016

Completion Date: July 09, 2016

Drill Type: HORIZONTAL HOLE

Well Name: WATSON SOUTH 1-20-29XH

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

First Sales Date: 07/11/2016

Location: BLAINE 20 14N 13W  
NE NW NE NW  
240 FNL 1885 FWL of 1/4 SEC  
Latitude: -98.607822 Longitude: 35.681194  
Derrick Elevation: 1590 Ground Elevation: 1565

*Multunit:*

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

*Sec. 20: 67.38% 217643 I*

*Sec. 29: 32.62% 217643A I*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
651115	

Increased Density	
Order No	
There are no Increased Density records to display.	

*Multunit Order: 657320*

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		11	SURFACE
SURFACE	13 3/8	54.50	J-55	1495		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10791		665	6031
PRODUCTION	5 1/2	23	P-110	21764		2990	9300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21773

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

*7/24/16 319WDFD 4000*

August 16, 2016

*EZ EZ*

1 of 2

*AR*