PI NUMBER: 011 23684 rizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			Approval Date: Expiration Date:	11/14/2016 05/14/2017
	<u>P</u>	ERMIT TO DRILL			
WELL LOCATION: Sec: 01 Twp: 15N Rge:	13W County: BLAINE				
SPOT LOCATION: SW SE SW SE		OUTH FROM EAST			
	SECTION LINES:	60 1930			
Lease Name: WATTS	Well No: 1	H-0136X	Well will be	260 feet from nearest	unit or lease boundary.
Operator CIMAREX ENERGY CO Name:		Telephone: 9185851100	)	OTC/OCC Number:	21194 0
CIMAREX ENERGY CO 202 S CHEYENNE AVE STE 1000			OTT WILLIAMS	ROAD	
TULSA, OK	74103-3001	FA			646
Name   1 MISSISSIPPIAN   2 WOODFORD   3 4   5 5   Spacing Orders: 653874   655173 655173	Depth 10330 12020 Location Exception Or	6 7 8 9 10	ame	Depth	
Pending CD Numbers:				Special Orders:	
Total Depth: 22121 Ground Elevation:	1698 Surface Ca	asing: 1500	Depti	n to base of Treatable Water-E	Bearing FM: 320
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No		Surface Water use	ed to Drill: No
PIT 1 INFORMATION		Approved Me	ethod for disposal of Drill	ing Fluids:	
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 10000 Average: 5000 Is depth to top of ground water greater than 10ft below	D. One time land application (REQUIRES PERMIT) PERMIT NO H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST				PERMIT NO: 16-3177
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is BED AQUIFER					
Pit Location Formation: RUSH SPRINGS					

## HORIZONTAL HOLE 1

BLAINE Sec 36 Twp 16N Rge 13W County Spot Location of End Point: N2 N2 N<sub>2</sub> N<sub>2</sub> Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 2640 Depth of Deviation: 11345 Radius of Turn: 750 Direction: 5 Total Length: 9598 Measured Total Depth: 22121 True Vertical Depth: 12105 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category DEEP SURFACE CASING 11/9/2016 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 11/9/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE. INTERMEDIATE CASING 11/9/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES LOCATION EXCEPTION - 655174 11/9/2016 - G75 - (I.O.) 1-15N-13W & 36-16N-13W X653874 MSSP, WDFD SHL (1-15N-13W) NCT 200' FSL, NCT 2440' FWL COMPL. INT. (1-15N-13W) NCT 150' FSL, NCT 0' FNL, NCT 2300' FWL COMPL. INT. (36-16N-13W) NCT 0' FSL, NCT 150' FNL, NCT 2300' FWL CIMAREX ENERGY CO. 8-12-2016 SPACING - 653874 11/9/2016 - G75 - (640)(HOR) 1-15N-13W & 36-16N-13W EST OTHERS EXT 648597 MSSP. WDFD. OTHERS COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 590565 CSTR, MISS, KDRK, WDFD 1-15N-13W & ORDER # 640130 MSSP. WDFD 36-16N-13W) SPACING - 655173 11/9/2016 - G75 - (I.O.) 1-15N-13W & 36-16N-13W EST MULTIUNIT HORÍZONTAL WELL X653874 MSSP, WDFD (WDFD ASSOCIATED COMMON SOURCE OF SUPPLY TO MSSP) 50% 1-15N-13W 50% 36-16N-13W CIMAREX ENERGY CO. 8-12-2016

