

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045235960001

**Completion Report**

Spud Date: May 18, 2016

OTC Prod. Unit No.: 045217623

Drilling Finished Date: May 28, 2016

1st Prod Date: June 20, 2016

Completion Date: May 31, 2016

**Drill Type: HORIZONTAL HOLE**

Well Name: MARIE 34 5H

Purchaser/Measurer: ETC FIELD SERVICES

Location: ELLIS 34 20N 26W  
N2 SE SE SE  
340 FSL 330 FEL of 1/4 SEC  
Derrick Elevation: 2460 Ground Elevation: 2441

First Sales Date: 06-22-2016

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |        |
|--------------------|--------|
| Order No           |        |
|                    | 643777 |
|                    | 655555 |

| Increased Density |        |
|-------------------|--------|
| Order No          |        |
|                   | 642688 |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| INTERMEDIATE      | 7     | 26     | P110  | 8769 |     | 405 | 2438       |
| SURFACE           | 9.625 | 36     | J55   | 783  |     | 445 | SURFACE    |

| Liner |      |        |       |        |     |     |           |              |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5  | 26     | P110  | 4377   | 0   | 0   | 8527      |              |

**Total Depth: 12905**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Aug 29, 2016      | CLEVELAND | 50          | 43                | 109         | 2180                    | 118           | FLOWING           | 850                      | 36/64      | 120                  |

| Completion and Test Data by Producing Formation |                  |  |               |  |  |            |           |  |  |  |
|---|------------------|--|---------------|--|--|------------|-----------|--|--|--|
| Formation Name: CLEVELAND                       |                  |  | Code: 405CLVD |  |  | Class: OIL |           |  |  |  |
| <b>Spacing Orders</b>                           |                  |  |               | <b>Perforated Intervals</b>                      |  |            |           |  |  |  |
| <b>Order No</b>                                 | <b>Unit Size</b> |  |               | <b>From</b>                                      |  |            | <b>To</b> |  |  |  |
| 575618  | 640              |  |               | There are no Perf. Intervals records to display. |  |            |           |  |  |  |
| <b>Acid Volumes</b>                             |                  |  |               | <b>Fracture Treatments</b>                       |  |            |           |  |  |  |
| There are no Acid Volume records to display.    |                  |  |               | 63604 BBLs FLUID, 2392895 LBS PROPPANT.          |  |            |           |  |  |  |

| Formation | Top  |
|-----------|------|
| CLEVELAND | 8397 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

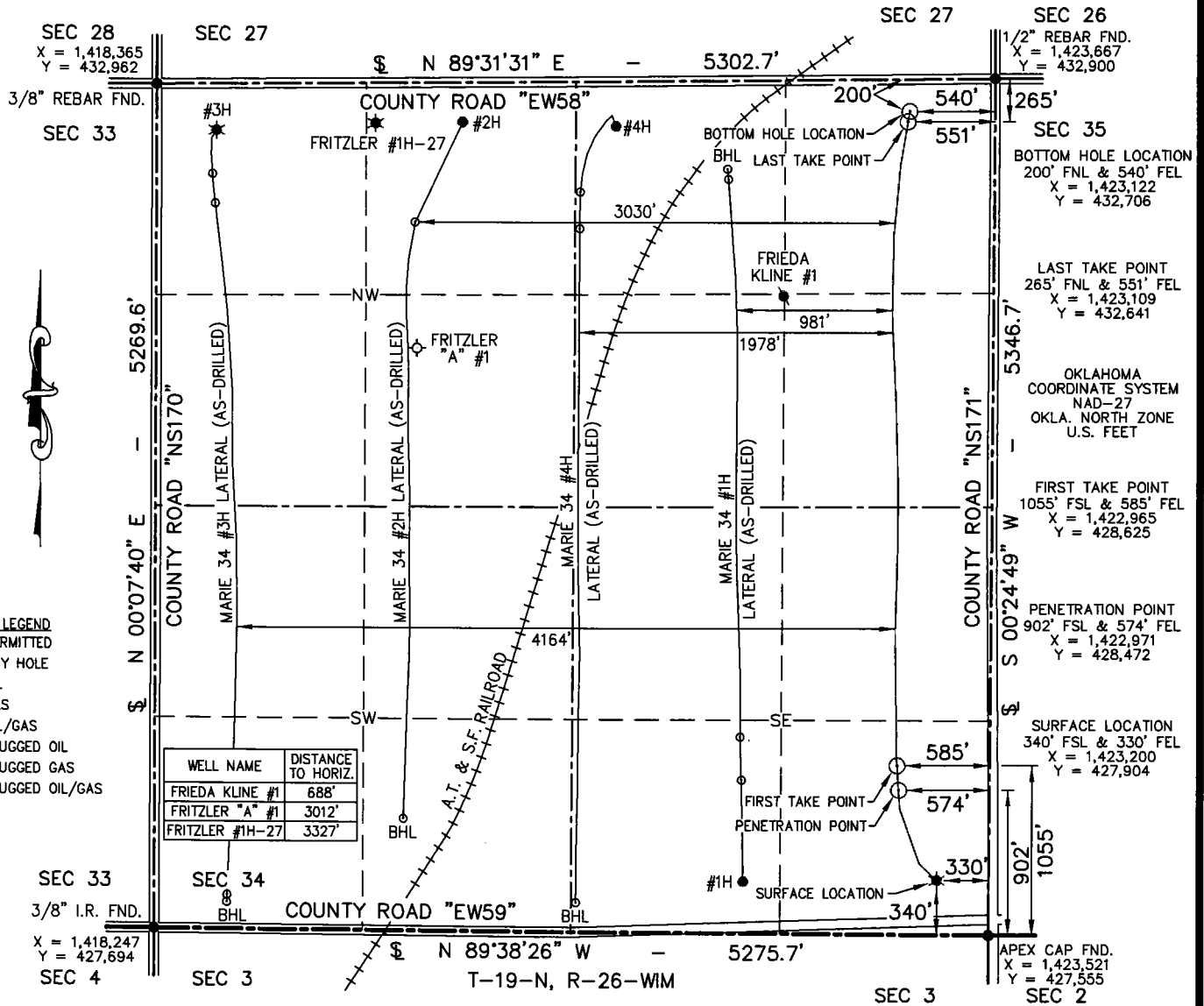
| Other Remarks  |
|--|
| OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. OPEN HOLE COMPLETION FROM 8769' TO TOTAL DEPTH OF 12905'. |

| Lateral Holes   |
|---|
| Sec: 34 TWP: 20N RGE: 26W County: ELLIS<br>NW NE NE NE<br>200 FNL 540 FEL of 1/4 SEC<br>Depth of Deviation: 7684 Radius of Turn: 650 Direction: 355 Total Length: 4140<br>Measured Total Depth: 12905 True Vertical Depth: 8380 End Pt. Location From Release, Unit or Property Line: 200 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted        |
| 1134715                 |

# "AS-DRILLED" WELL LOCATION PLAT

COMPANY JONES ENERGY, LLC LEASE MARIE 34 WELL NO. 5H  
 SECTION 34 TOWNSHIP 20-N RANGE 26-WM LOCATION 340' FSL 330' FEL  
 COUNTY ELLIS STATE OKLAHOMA TOPOGRAPHY AND VEGETATION \_\_\_\_\_ EXISTING PAD \_\_\_\_\_  
 LATITUDE 36°09'34.51" LONGITUDE -99°57'14.48" NAD27 ELEVATION 2441' NGVD29 DATE STAKED 4/17/14  
 DIRECTION FROM NEAREST TOWN APPROXIMATELY 8.5 MILES SOUTHWEST OF SHATTUCK, OKLAHOMA



- WELL LEGEND**
- PERMITTED
  - ⊕ DRY HOLE
  - OIL
  - ☆ GAS
  - ★ OIL/GAS
  - ⊗ PLUGGED OIL
  - ⊗ PLUGGED GAS
  - ⊗ PLUGGED OIL/GAS

- NOTE:**
1. This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NOT to be relied upon as a boundary survey and is NOT to be used to convey or establish real property interests.
  2. Bearings and dimensions shown are based on Geodetic Azimuth and Ground distance. All X,Y coordinates are based on NAD27, Oklahoma North Zone, U.S. Feet.
  3. X,Y Coordinates were derived from GPS RTK methods and are only accurate within +/- 10 feet.
  4. As-drilled data shown on this plat was provided by client and/or third party. Information was not nor has not been field verified by Surveyor.

Scale 1" = 1000'

-1000    -500    0    1000

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY MYSELF OR OTHERS UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED: \_\_\_\_\_ DATE: 10/14/16



**APEX**  
 SURVEYING & MAPPING, INC.  
 TEXAS \* OKLAHOMA \* KANSAS  
 105 HACKBERRY TRAIL  
 CANADIAN, TEXAS 79014  
 806-323-9773



**JONES**  
 ENERGY  
 807 LAS CIMAS PARKWAY • SUITE 350 • AUSTIN, TEXAS 78746

|           |          |
|-----------|----------|
| FIELD:    | N/A      |
| DRAWN:    | CM       |
| DATE:     | 10/14/16 |
| CHECKED:  | MLS      |
| REVISION: |          |

JOB NO. 214-372-5