

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35119210900003

Completion Report

Spud Date: October 16, 1979

OTC Prod. Unit No.:

Drilling Finished Date: October 25, 1979

Amended

1st Prod Date:

Amend Reason: PLUGGED OFF THE ARBUCKLE AND SECOND WILCOX

Completion Date: December 26, 1979

Recomplete Date: July 14, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILLIAMS 1-33

Purchaser/Measurer:

Location: PAYNE 33 19N 5E
 C SE NW SE
 1650 FSL 990 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 840

First Sales Date:

Operator: G & C PETROLEUM INC 18303

102 W BOSTON AVE
 YALE, OK 74085-2502

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	X-52	612	200	400	SURFACE
PRODUCTION	5 1/2	20	J-55	4017	1800	300	1950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4327

Packer	
Depth	Brand & Type
2980	PACKER

Plug	
Depth	Plug Type
3550 - 3570	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3000	3005

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture FT Treatments records to display.

Formation Name: RED FORK

Code: 404RDFK

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3150	3160

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3502	3508

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BIG LIME	2834
OSWEGO LIME	2875
PRUE SAND	2937
PINK LIME	3150
RED FORK SAND	3244
BARTLESVILLE SAND	3346
MISSISSIPPI LIME	3440

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLUGGED OFF THE ARBUCKLE AND SECOND WILCOX ZONES. SET CEMENT PLUG FROM 3,550' TO 3,570' ABOVE ALL WILCOX ON JULY 14, 2016. OCC - UIC ORDER NUMBER 384062

FOR COMMISSION USE ONLY

1134790

Status: Accepted

API NO 119-21090
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165.10-3-25

RECEIVED

OCT 28 2016

Form 1002A
 Rev. 2009

ORIGINAL
 AMENDED (Reason)

Plugged off the Arbuckle zone + 2nd Wilcox

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

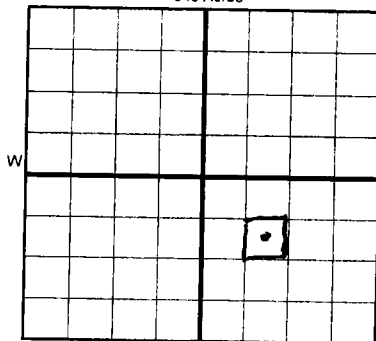
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10-16-1979
 DRLG FINISHED DATE 10-25-1979
 DATE OF WELL COMPLETION 12-26-1979
 1st PROD DATE
 RECOMP DATE 7-14-2016
 Longitude (if known)
 OTC/OCC OPERATOR NO. 18303

COUNTY Payne SEC 33 TWP 19N RGE 5E
 LEASE NAME Williams WELL NO. 1-33
 CSE 1/4 NW 1/4 SE 1/4 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 990
 ELEVATION N Derrick Ground 840' Latitude (if known)
 OPERATOR NAME G&C Petroleum, Inc. OTC/OCC OPERATOR NO. 18303
 ADDRESS 102 W Boston Ave
 CITY Yale STATE OK ZIP 740852502



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION
 ORDER NO.
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	20#	X52	612	200	400	surf
INTERMEDIATE							
PRODUCTION	5 1/2	20#	J-55	4017	1800	300	1950
LINER							

PACKER @ 2,980 BRAND & TYPE _____ PLUG @ 3550/3570 TYPE cmt PLUG @ _____ TYPE _____ TOTAL DEPTH 3,550
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Upper Skinner	Red Fork	Mississippi	
SPACING & SPACING ORDER NUMBER	384062	384062	384062	see remarks
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal	Disposal	Disposal	see remarks
	3000-3005	3150-3160	3502-3508	
PERFORATED INTERVALS				
ACID/VOLUME				
FRACTURE TREATMENT (Fluids/Prop Amounts)				

Original Total Depth per 1002A
 4327

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
 Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE				
OIL-BBL/DAY				
OIL-GRAVITY (API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Clayton Alsip
 NAME (PRINT OR TYPE): Clayton Alsip
 ADDRESS: 102 W Boston Ave
 CITY: Yale STATE: OK ZIP: 74085
 DATE: 10/25/2016
 PHONE NUMBER: 918-387-3300
 EMAIL ADDRESS: cammie@gcpetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Big Lime	2834-2860
Oswego Lime	2875-2916
Prue Sand	2937-2944
Pink Lime	3150-3160
Red Ford Sand	3244-3262
Bartlesville Sand	3346-3390
Mississippi Lime	3440-3550

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
If yes, briefly explain below.

Other remarks: Plugged off the Arbuckle and Second Wilcox Zones. Set cement plug from 3550 to 3570 above all Wilcox on July 14, 2016.

order 384062 - UIC order

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	