

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139245590001

Completion Report

Spud Date: May 14, 2013

OTC Prod. Unit No.: 139-211020

Drilling Finished Date: May 28, 2013

1st Prod Date: July 29, 2013

Completion Date: July 20, 2013

Recomplete Date: August 30, 2016

Drill Type: STRAIGHT HOLE

Well Name: STATE OF OKLAHOMA 1-35

Purchaser/Measurer: CAMRICK GAS PROC

Location: TEXAS 35 1N 19E CM
C N2
1320 FSL 2640 FWL of 1/4 SEC
Latitude: 36.51112 Longitude: -100.98076
Derrick Elevation: 2896 Ground Elevation: 2885

First Sales Date: 07/29/2013

Operator: STRAT LAND EXPLORATION COMPANY 13952

15 E 5TH ST STE 2020
TULSA, OK 74103-4318

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1517		775	SURFACE
PRODUCTION	5 1/2	17	J-55	7678		540	7204

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7678

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2013	MARMATON	8.35	46			3	FLOWING		OPEN	58
Aug 26, 2013	MISS (CHESTER)			111			FLOWING		OPEN	58
Sep 11, 2016	MORROW SANDS			10			PUMPING	60	OPEN	55

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
608721	640

Perforated Intervals

From	To
5888	5960

Acid Volumes

500 GAL 15% NEFEHCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISS (CHESTER)

Code: 354MCSTR

Class: GAS

Spacing Orders

Order No	Unit Size
608721	640

Perforated Intervals

From	To
7244	7606

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

7,244' - 7,262' - 2,000 GALLONS SPEAR HEAD ACID + 24,000 GALLONS 20% HCL + 34,000 GALLONS; 7,576' - 7,606' - 2,000 GALLONS SPEAR HEAD ACID + 25,896 GALLONS 65Q CO2 + 35,000 POUNDS SAND

Formation Name: MORROW SANDS

Code: 402MWSDS

Class: GAS

Spacing Orders

Order No	Unit Size
62219	640

Perforated Intervals

From	To
6910	6946

Acid Volumes

1800 GAL 15% ACID

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BASE HEEBNER SHALE	4784
MARMATON	5882
MORROW	6830
MISSISSIPPI (CHESTER)	7234

Were open hole logs run? Yes

Date last log run: May 26, 2013

Was CO2 Encountered? Yes

Depth Encountered: 7606

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted