API NUMBER: 073 24597 B

Straight Hole

Name:

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/09/2016
Expiration Date: 05/09/2017

660 feet from nearest unit or lease boundary.

Denth

10399 0

OTC/OCC Number:

PERMIT TO RECOMPLETE

| WELL LOCATION: | Sec: 24 | Twp: | 15N | Rge: | 5W | County | : KINC | GFISHER | | |
|----------------|---------|----------|-----|------|----|--------------------|---------|---------|-------|------------|
| SPOT LOCATION: | S2 [| 32 N | E | SW | | FEET FROM QUARTER: | FROM | SOUTH | FROM | WEST |
| | | | | | | SECTION LINES: | | 1600 | | 1980 |
| Lease Name: | SMITH | | | | | We | ell No: | 1-24 | | |
| Operator | TRIAD E | NERGY IN | IC | | | | | Teleph | none: | 4058424312 |

TRIAD ENERGY INC 6 NE 63RD ST STE 220

Name

OKLAHOMA CITY, OK 73105-1401

4/S RANCH, LLC C/O GARY SMITH

Well will be

11300 S. PORTLAND

Name

EDMOND OK 73025

Formation(s) (Permit Valid for Listed Formations Only):

| | | Ivaille | Бериі | | Name | Бері | " |
|-----------|-----------------------|---------------|----------------------------|--------|------|---------------------------|--------|
| 1 | | PRUE | 6480 | 6 | | | |
| 2 | | | | 7 | | | |
| 3 | | | | 8 | | | |
| 4 | | | | 9 | | | |
| 5 | | | | 10 | | | |
| Spacing O | Spacing Orders: 42391 | | Location Exception Orders: | 520744 | | Increased Density Orders: | 520773 |
| | | | | 521241 | | | 534243 |
| | | | | 534244 | | | |
| | | - | | | | | |

Pending CD Numbers: Special Orders:

Total Depth: 6925 Ground Elevation: 1045 Surface Casing: 690 IP Depth to base of Treatable Water-Bearing FM: 720

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category Description

HYDRAULIC FRACTURING 11/8/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INCREASED DENSITY - 520773 11/9/2016 - G75 - W2 24-15N-5W

X42391 PRUE

1 WELL

NO OPERATOR NAMED

2-27-2006

Category Description **INCREASED DENSITY - 534243** 11/9/2016 - G75 - EXTEND 520773 UNTIL 2-27-2008 (WELL SPUD 7-6-2007) **LOCATION EXCEPTION - 520744** 11/9/2016 - G75 - W2 24-15N-5W X42391 PRUE 660 FEL, 1600 FSL NO OP. NAMED 2-27-2006 **LOCATION EXCEPTION - 521241** 11/9/2016 - G75 - NPT 520744 TO CORRECT SPACING AS 320-ACRE UNIT INSTEAD OF 640-ACRE UNIT **LOCATION EXCEPTION - 534244** 11/9/2016 - G75 - EXTEND 520744/521241 UNTIL 2-27-2008 (WELL SPUD 7-6-2007) **SPACING - 42391** 11/9/2016 - G75 - (320) 24-15N-5W SU **EST PRUE**