## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

**Completion Report** Spud Date: October 01, 2014 API No.: 35137272920000

OTC Prod. Unit No.: 137-08889 Drilling Finished Date: October 04, 2014

1st Prod Date:

First Sales Date:

Completion Date: November 08, 2016

STRAIGHT HOLE Drill Type:

Well Name: SANNER (EAST) 28 Purchaser/Measurer:

STEPHENS 22 1S 5W SW SE SE SW Location:

167 FSL 2147 FWL of 1/4 SEC Latitude: 34.44947 Longitude: -97.71218 Derrick Elevation: 0 Ground Elevation: 980

PRUITT OPERATING COMPANY LLC 17710 Operator:

304805 BRISCOE RD

RATLIFF CITY, OK 73481-5802

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J-55	730		300	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 757** 

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

PI	ug			
Depth	Plug Type			
There are no Plug records to display.				

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	Initial Test Data									
Test Date	Formation	Oil Oil-Gravity Gas BBL/Day (API) MCF/D			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
Completion and Test Data by Producing Formation										
	Formation Name: N/A Code		Code:		С	lass: TA				
Formation PERMIAN				Vere open hole I Date last log run:	Ū					
PERMIAN			Were unusual drilling circumstances encountered? No Explanation:							

Other Remarks

CEMENT BOND LOG WILL BE RUN BEFORE COMPLETION.

## FOR COMMISSION USE ONLY

1134727

Status: Accepted

November 09, 2016 2 of 2

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

Attach copy of original 1002A

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

OCT 1 9 2016

ACKER @ BRAND & TYPE PLUG @ TYPE PLUG & TY	WELL TOP OF CMT
SERVICE WELL  STATE  COMPLETION TYPE  SINGLE ZONE  MULTIPLE ZONE  Application Date  COMMINISCE  COMMINISCE  COMMINISCE  ADATE OF WELL  SERVICE WELL  DATE OF WELL  SERVICE WELL  SERVICE WELL  STATE  COMMINISCE  SINGLE ZONE  MULTIPLE ZONE  Application Date  COMMINISCE  COMMINISCE  COMMINISCE  COMMINISCE  SURFACE  INTERMEDIATE  PRODUCTION	WELL  TOP OF CMT  Surface
SERVICE WELL SERVICE SW  DRIE FINSHED JO - 4 - 1 4  DATE DATE DATE DATE DATE DATE DATE DAT	TOP OF CMT
directional or horizontal, see reverse for bottom hole location.  DATE	TOP OF CMT
COMPLETION PERMATES SANNEN (East)  MELL 88 IST PRODUCTION PERMATES (AND DATE NO. 148 FE 1/4 SE 1/4 SW 1/4 FSL 0/16 7 FML 0/7 F	TOP OF CMT
DEVISE 1/4 SE 1/4 SE 1/4 SE 1/4 SE 1/4 SE 1/4 SEC 1/6 7 FWL OF 2/14 RECOMP DATE    LEVATIO   Latitude (if known)	TOP OF CMT
ELEVATIO   Latitude (if known)   Longitude   Longitude	TOP OF CMT
CASING & CEMENT (Form 1002C must be attached)  COMPLETION TYPE  SINGLE ZONE Application Date COMPLETION ORDER Application Date COMPLETION ORDER NORCEASED DENSITY DRACKER @ BRAND & TYPE PLUG @ TYPE DEATH OR TYPE DEATH ORDER DETERMINE DET	TOP OF CMT
DEFERATOR Pruith Operating Co. LLC OTC/OCC OPERATOR NO. 17710  ADDRESS 304805 Briscoe Rd.  CITY Ratliff City STATE OK ZIP 73481  COMPLETION TYPE  CASING & CEMENT (Form 1002C must be attached)  TYPE SIZE WEIGHT GRADE FEET PSI SAX  CONDUCTOR  Application Date COCATION ADDRESS ADDRESSITY  DROBER NO.  CASING & CEMENT (FORM 1002C must be attached)  TYPE SIZE WEIGHT GRADE FEET PSI SAX  CONDUCTOR  SURFACE INTERMEDIATE PRODUCTION 5½ 15.5 55 730 730 730 730 730 730 730 730 730 730	TOP OF CMT
ADDRESS 304805 Briscoe Rd.  STATE OK ZIP 73481  COMPLETION TYPE  SINGLE ZONE  AULTIPLE ZONE Application Date COMMINCLED Application Date COCATION EXCEPTION ORDER NOREASED DENSITY ORDER NO.  PRODUCTION  DIAGRACE BRAND & TYPE PLUG @ TYP	TOP OF CMT
STATE OK ZIP 73 481  COMPLETION TYPE  SINGLE ZONE  MULTIPLE ZONE Application Date COMMINGLED Abolication Date COCATION SURFACE INTERMEDIATE PRODUCTION SURFACE INTERMEDIATE PRODUCTION SURFACE BRAND & TYPE PLUG @	TOP OF CMT
COMPLETION TYPE  SINGLE ZONE  MULTIPLE ZONE Application Date  COMMINGLED A	TOP OF CMT
SINGLE ZONE  MULTIPLE ZONE Application Date  COMMINGLED Application Date  COCATION  INTERMEDIATE  PRODUCTION  INTERMEDIATE  PRODUCTION  SURFACE  INTERMEDIATE  PRODUCTION  STATE  PRODUCTION  SURFACE  INTERMEDIATE  PRODUCTION  STATE  PRODUCTION  STATE  TOTAL DEPTH  T	) Surface
MULTIPLE ZONE Application Date  COMMINGLED ADDICATION EXCEPTION ORDER NOREASED DENSITY DRDER NO.  PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PACKER @ BRAND & TYPE PLUG @ TYPE PACKER @ BRAND & TYPE PLUG @ TYPE PACKER @ BRAND & TYPE PLUG @ TYPE	) Surface
SURFACE  COMMINGLED Application Date COCATION EXCEPTION ORDER NCREASED DENSITY DRDER NO.  PRODUCTION SV2 15.5 3-55 730 300  LINER  PRODUCTION SV2 15.5 5 730 5 700  LINER  TOTAL DEPTH PLUG @ TYPE	
ADDICATION Date OCATION EXCEPTION ORDER NOREASED DENSITY DRDER NO.  PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION  FORMATION	
PRODUCTION   5½   15.5   5-55   730   300    LINER   TOTAL DEPTH	
LINER  LINER  PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  PACKER @ BRAND & TYPE PLUG @ TYPE  COMPLETION & TEST DATA BY PRODUCING FORMATION  FORMATION  SPACING & SPACING  SPACING SPACING  SPACING SPACING  CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE DEPTH PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  COMPLETION & TEST DATA BY PRODUCING FORMATION  FORMATION  SPACING & SPACING PRODUCING FORMATION  CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	751
PACKER @ BRAND & TYPE PLUG @ TYPE DEPTH PACKER @ BRAND & TYPE PLUG @ TYPE  COMPLETION & TEST DATA BY PRODUCING FORMATION  FORMATION  SPACING & SPACING DRIDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	757
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  COMPLETION & TEST DATA BY PRODUCING FORMATION  FORMATION  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	
CORMATION SPACING & SPACING PROBER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  TA	
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	
DRDER NUMBER TLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	
Disp, Comm Disp, Svc	
PERFORATED NTERVALS	
CID/VOLUME	
RACTURE TREATMENT Fluids/Prop Amounts)	
Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  OR First Sales Date	
First Sales Date  VITIAL TEST DATA  Oil Allowable (165:10-13-3)	
NITIAL TEST DATE	
IL-BBL/DAY	
IL-GRAVITY ( API)	
AS-OIL RATIO CU FT/BBL JAS SUBMITTED	
ATER-BBL/DAY	
UMPING OR FLOWING	
IITIAL SHUT-IN PRESSURE	
HOKE SIZE	
LOW TUBING PRESSURE	· · · · · · · · · · · · · · · · · · ·
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized	d by my · · ·
o make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my known to be true, correct, and complete to the best of my known to be true.	nowledge and belief

ADDRESS mical pruit e gmail.com
EMAIL ADDRESS STATE <u> 7348 1</u> CITY ZIP

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations

drilled through. Show intervals cored or drillstem tested.	
NAMES OF FORMATIONS	ТОР
Permian	350
Permian	570
Other remarks: CBL will be	e ra

EASE NAME	Sanner	(East)	
		_	

	20
WELL NO.	~ o

drilled through. Show intervals cored or drillstem tested.	<del></del>			
NAMES OF FORMATIONS	TOP		FOR COMMISS	SION USE ONLY
Permian Permian	350' 570'	ITD on file YES	APPROVED 2) Reject C	Codes
		Were open hole logs run?  Date Last log was run  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  Were unusual drilling circuit yes, briefly explain below	yes no no	at what depths?  at what depths?  yes  no
Other remarks: CBL will be ran before completion				
WIII DE	141 2	desore comp	216 /1011	
				,
640 Acres BOTTOM H	OLE LOCATION FOR DI	PECTIONAL HOLE		
SEC	TWP RGE	COUNTY		
Spot Location	on 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
Measured T		True Vertical Depth	BHL From Lease, Unit, or Proper	rty Line:
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)				
LATERAL #		,	,	
	TWP RGE	COUNTY	<del>,,,,,,</del>	
Spot Location			Feet From 1/4 Sec Lines	FSL FWL
Depth of	1/4 1/4	1/4 1/4 Radius of Turn	Direction	Total
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.  Measured T.	otal Denth		BHL From Lease, Unit, or Proper	Length
	/ — - <del>    </del>			
Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end			· , · ,	
point must be located within the boundaries of the lease or spacing unit.	<b>2</b> TWP RGE	COUNTY		
Directional surveys are required for all Spot Location			<del></del>	
drainholes and directional wells.	1/4 1/4		Feet From 1/4 Sec Lines	FSL FWL
640 Acres Depth of Deviation			Direction	Total Length
Measured To	otal Depth	True Vertical Depth	BHL From Lease, Unit, or Proper	
			<u></u>	
LATERAL #				
SEC	TWP	COUNTY		
Spot Location	n 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
Depth of			Direction	Total
Deviation Measured To	otal Depth	True Vertical Depth	BHL From Lease, Unit, or Proper	Length ty Line: