

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137272930000

Completion Report

Spud Date: October 15, 2014

OTC Prod. Unit No.: 137-08889

Drilling Finished Date: October 17, 2014

1st Prod Date:

Completion Date: November 08, 2016

Drill Type: STRAIGHT HOLE

Well Name: SANNER (EAST) 29

Purchaser/Measurer:

Location: STEPHENS 22 1S 5W
NE SW SE SW
450 FSL 1818 FWL of 1/4 SEC
Latitude: 34.45025 Longitude: -97.71343
Derrick Elevation: 0 Ground Elevation: 980

First Sales Date:

Operator: PRUITT OPERATING COMPANY LLC 17710

304805 BRISCOE RD
RATLIFF CITY, OK 73481-5802

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J-55	722		225	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 758

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: N/A	Code:	Class: TA

Formation	Top
PERMIAN	342
PERMIAN	570

Were open hole logs run? Yes

Date last log run: October 17, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CEMENT BOND LOG WILL BE RUN BEFORE COMPLETION.

FOR COMMISSION USE ONLY

Status: Accepted	1134726
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API NO. **137-27293**
 OTC PROD.
 UNIT NO. **137-08889**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 19 2016

OKLAHOMA CORPORATION
 COMMISSION

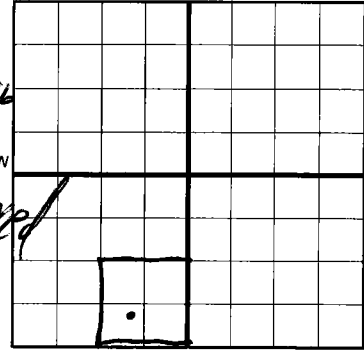
ORIGINAL
 AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens	SEC 22	TWP 15	RGE SW	SPUD DATE 10-15-2014
LEASE NAME Sanner (East)	WELL NO. 29	DATE OF WELL COMPLETION Pending 11-8-2016	DRLG FINISHED DATE 10-17-2014	
NE 1/4 SW 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC 450	FWL OF 1/4 SEC 1818	DATE OF WELL COMPLETION Pending 11-8-2016	
ELEVATION N Derrick Ground 980	Latitude (if known)	Longitude (if known)	1st PROD DATE	
OPERATOR NAME Pruitt Operating Co. LLC	OTC/OCC OPERATOR NO. 17710	RECOMP DATE		
ADDRESS 304805 Briscoe Rd.				
CITY Ratliff City	STATE OK	ZIP 73481		



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.5#	J55	722'		225	surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **758**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION							
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc							
PERFORATED INTERVALS	TA Pending Completion						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mickey L. Pruitt SIGNATURE **Mickey L. Pruitt** NAME (PRINT OR TYPE)
304805 Briscoe Rd ADDRESS **Ratliff City OK 73481** CITY STATE ZIP
10/13/16 DATE **580-8562155** PHONE NUMBER
mlcdlpruitt@gmail.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Sanner (East) WELL NO. 29

NAMES OF FORMATIONS	TOP
Permian	342'
Permian	570'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 10/17/2014

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: CBL will be ran before completion.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				