

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293200000

Completion Report

Spud Date: October 17, 2015

OTC Prod. Unit No.: 037-214589

Drilling Finished Date: October 22, 2015

1st Prod Date: September 24, 2016

Completion Date: September 22, 2016

Drill Type: STRAIGHT HOLE

Well Name: EMERALD 3

Purchaser/Measurer:

Location: CREEK 2 14N 7E
C SW NE SW
1650 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 830 Ground Elevation: 0

First Sales Date:

Operator: GIBSON LES 20882

369142 E 960 RD
WELTY, OK 74833-3922

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 26 | | 500 | | 130 | SURFACE |
| PRODUCTION | 4 1/2 | 11.6 | | 3334 | | 150 | 1900 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3391

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 22, 2016 | PRUE | 12 | 45 | 45 | 3750 | 75 | PUMPING | 550 | | |

| Completion and Test Data by Producing Formation | | | | | | | | | | | | | | |
|--|---------------|----------------|---------------|---|---------------------|--|--|---|----------------------|--|------|----|------|------|
| Formation Name: PRUE | Code: 404PRUE | Class: OIL | | | | | | | | | | | | |
| <table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>627656</td> <td></td> </tr> </table> | | Spacing Orders | | Order No | Unit Size | 627656 | | <table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>2615</td> <td>2625</td> </tr> </table> | Perforated Intervals | | From | To | 2615 | 2625 |
| Spacing Orders | | | | | | | | | | | | | | |
| Order No | Unit Size | | | | | | | | | | | | | |
| 627656 | | | | | | | | | | | | | | |
| Perforated Intervals | | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| 2615 | 2625 | | | | | | | | | | | | | |
| <table border="1" style="width: 100%;"> <tr> <th>Acid Volumes</th> </tr> <tr> <td>1,000 GALLONS</td> </tr> </table> | | Acid Volumes | 1,000 GALLONS | <table border="1" style="width: 100%;"> <tr> <th>Fracture Treatments</th> </tr> <tr> <td>There are no Fracture Treatments records to display.</td> </tr> </table> | Fracture Treatments | There are no Fracture Treatments records to display. | | | | | | | | |
| Acid Volumes | | | | | | | | | | | | | | |
| 1,000 GALLONS | | | | | | | | | | | | | | |
| Fracture Treatments | | | | | | | | | | | | | | |
| There are no Fracture Treatments records to display. | | | | | | | | | | | | | | |

| Formation | Top |
|----------------|------|
| CLEVELAND SAND | 1460 |
| PRUE SAND | 2612 |
| SKINNER SAND | 2748 |
| BARTLESVILLE | 3066 |

Were open hole logs run? Yes
Date last log run: October 22, 2015

Were unusual drilling circumstances encountered? No
Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1134782 |

RECEIVED

Form 1002A
Rev. 2009

OCT 25 2016

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

COMPLETION REPORT

API NO. 037-29320
OTC PROD. UNIT NO. 037-214589

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|---------------------|-------------------|--------|--------|----------------------|---------------------|------|----------------|
| COUNTY | CREEK | SEC | 2 | TWP | 14N | RGE | 07E |
| LEASE NAME | EMERALD | | | WELL NO. | 3 | | |
| C | 1/4 SW | 1/4 NE | 1/4 SW | 1/4 | FSL OF 1/4 SEC | 1650 | FWL OF 1/4 SEC |
| ELEVATION N Derrick | 830 | Ground | | | Latitude (if known) | | |
| OPERATOR NAME | LES GIBSON | | | OTC/OCC OPERATOR NO. | 20882 | | |
| ADDRESS | 369142 E. 960 RD. | | | | | | |
| CITY | WELTY | STATE | OK | ZIP | 74833 | | |

640 Acres

| | | | |
|---|--|---|--|
| W | | E | |
| X | | | |

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-------|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8 | 26 | | 500 | | 130 | SURFACE |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 4 1/2 | 11.6 | | 3334 | | 150 | 1900 |
| LINER | | | | | | | |
| TOTAL DEPTH | | | | | | 3,391 | |

Per 1002C

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | | |
|---|-----------|---------|--|--|--|--|--|--|
| FORMATION | PRUE | | | | | | | |
| SPACING & SPACING ORDER NUMBER | 627656 | | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | OIL, GAS | per GOR | | | | | | |
| | 2615-2625 | | | | | | | |
| PERFORATED INTERVALS | | | | | | | | |
| ACID/VOLUME | 1000 gal | | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | | | |

Min Gas Allowable (165.10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

| | |
|--------------------------|-----------|
| INITIAL TEST DATE | 9/22/2016 |
| OIL-BBL/DAY | 12 |
| OIL-GRAVITY (API) | 45 |
| GAS-MCF/DAY | 45,000 |
| GAS-OIL RATIO CU FT/BBL | 3750 |
| WATER-BBL/DAY | 75 |
| PUMPING OR FLOWING | PUMPING |
| INITIAL SHUT-IN PRESSURE | 550 |
| CHOKE SIZE | |
| FLOW TUBING PRESSURE | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | |
|-----------|-------------------|------|------------|---------------|--------------------|
| SIGNATURE | LES GIBSON | DATE | 10/17/2015 | PHONE NUMBER | 918-629-2328 |
| ADDRESS | 369142 E. 960 RD. | CITY | WELTY | STATE | OK |
| | | ZIP | 74833 | EMAIL ADDRESS | plwgeog1@yahoo.com |

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EMERALD WELL NO. 3

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| CLEVELAND SAND | 1,460 |
| PRUE SAND | 2,612 |
| SKINNER SAND | 2748 |
| BARTLESVILLE | 3,066 |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ____ no

Date Last log was run 10/22/2015

Was CO₂ encountered? ____ yes X no at what depths? _____

Was H₂S encountered? ____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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| | | | | | | | | | |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|---|---------------------|-----|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | | |
| Feet From 1/4 Sec Lines FSL FWL | | | |
| BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|---|---------------------|-----|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | | |
| Measured Total Depth | True Vertical Depth | | |
| Feet From 1/4 Sec Lines FSL FWL | | | |
| Direction Total Length | | | |
| BHL From Lease, Unit, or Property Line: | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|---|---------------------|-----|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | | |
| Measured Total Depth | True Vertical Depth | | |
| Feet From 1/4 Sec Lines FSL FWL | | | |
| Direction Total Length | | | |
| BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|---|---------------------|-----|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | | |
| Measured Total Depth | True Vertical Depth | | |
| Feet From 1/4 Sec Lines FSL FWL | | | |
| Direction Total Length | | | |
| BHL From Lease, Unit, or Property Line: | | | |