

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045235990001

**Completion Report**

Spud Date: May 16, 2016

OTC Prod. Unit No.: 04521762200000

Drilling Finished Date: May 30, 2016

1st Prod Date: June 16, 2016

Completion Date: June 02, 2016

**Drill Type: DIRECTIONAL HOLE**

Well Name: MARIE 34 3H

Purchaser/Measurer: ETC FIELD SERVICES LLC

Location: ELLIS 34 20N 26W  
NE NW NW NW  
290 FNL 380 FWL of 1/4 SEC  
Derrick Elevation: 2490 Ground Elevation: 2471

First Sales Date: 06-16-2016

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	643112		642688	
	Commingled	653368			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	752		430	SURFACE
INTERMEDIATE	7	26	P110	8563		405	2233

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	14	P110	4548	0	0	8345	12893

**Total Depth: 12985**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2016	CLEVELAND	46	44	34	739	335	FLOWING	960	1/64	60

<b>Completion and Test Data by Producing Formation</b>										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
575618		640		8813			12964			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				58550 BBLs 2338420 LBS PROPPANT						

Formation	Top
CLEVELAND	8310

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

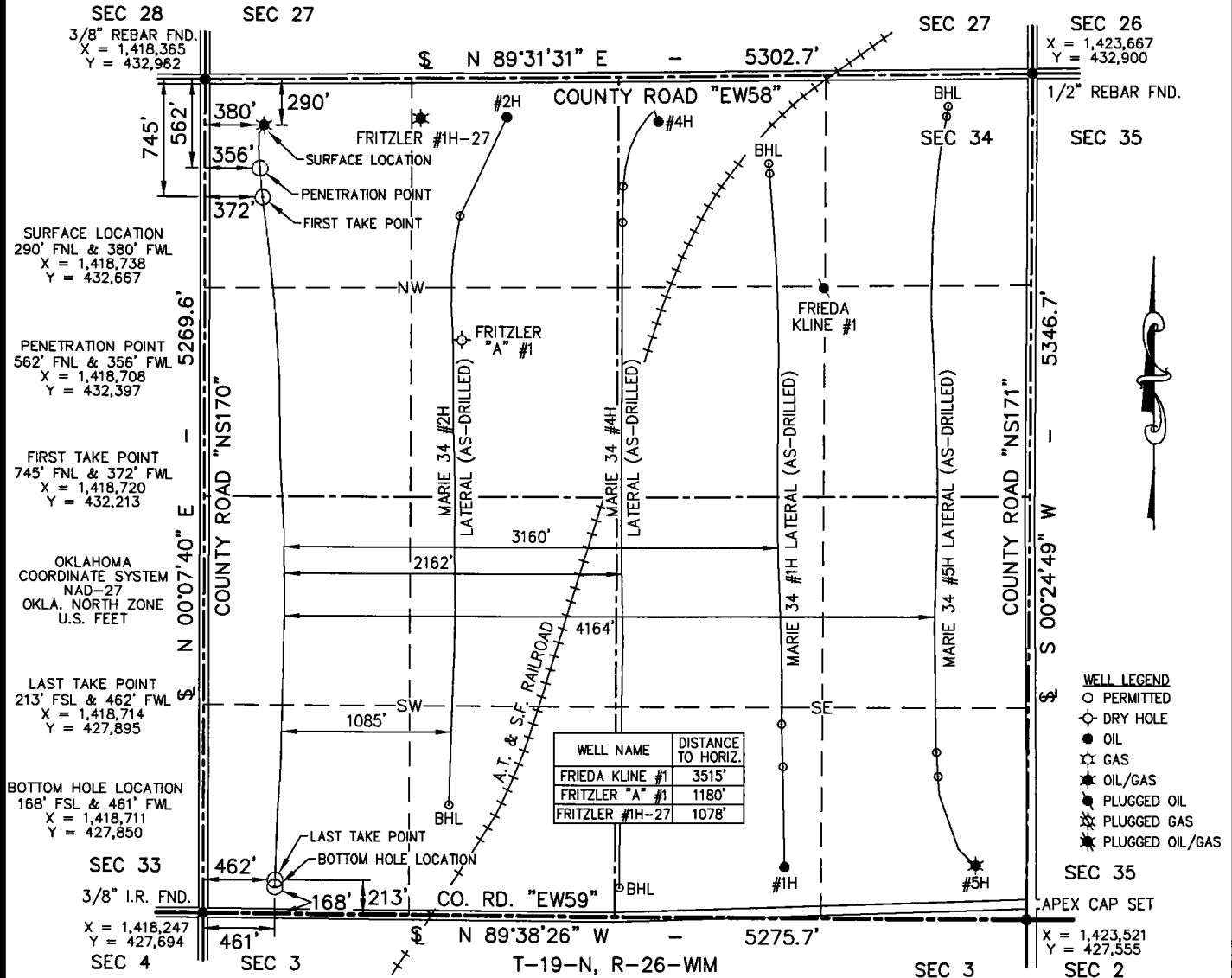
Other Remarks
OPEN HOLE COMPLETION FROM 8563' TO TOTAL DEPTH OF 12985'. IRREGULAR SECTION.

Bottom Holes
<p>Sec: 34 TWP: 20N RGE: 26W County: ELLIS</p> <p>SE SW SW SW</p> <p>168 FSL 462 FWL of 1/4 SEC</p> <p>Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0</p> <p>Measured Total Depth: 12985 True Vertical Depth: 8411 End Pt. Location From Release, Unit or Property Line: 168</p>

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1134723</div> <div>Status: Accepted</div>

# "AS-DRILLED" WELL LOCATION PLAT

COMPANY JONES ENERGY, LLC LEASE MARIE 34 WELL NO. 3H  
 SECTION 34 TOWNSHIP 20-N RANGE 26-WM LOCATION 290' FNL 380' FWL  
 COUNTY ELLIS STATE OKLAHOMA TOPOGRAPHY AND VEGETATION EXISTING PAD  
 LATITUDE 36°10'20.72" LONGITUDE -99°58'10.06" NAD27 ELEVATION 2471' NGVD29 DATE STAKED 4/17/14  
 DIRECTION FROM NEAREST TOWN APPROXIMATELY 8.5 MILES SOUTHWEST OF SHATTUCK, OKLAHOMA



## NOTE:

- This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NOT to be relied upon as a boundary survey and is NOT to be used to convey or establish real property interests.
- Bearings and dimensions shown are based on Geodetic Azimuth and Ground distance. All X,Y coordinates are based on NAD27, Oklahoma North Zone, U.S. Feet.
- X,Y Coordinates were derived from GPS RTK methods and are only accurate within +/- 10 feet.
- As-drilled data shown on this plat was provided by client and/or third party. Information was not nor has not been field verified by Surveyor.

SIGNED: \_\_\_\_\_

DATED: 10/14/16

**APEX**  
 SURVEYING & MAPPING, INC.  
 TEXAS • OKLAHOMA • KANSAS  
 105 HACKBERRY TRAIL  
 CANADIAN, TEXAS 79014  
 806-323-9773



807 LAS CIMAS PARKWAY • SUITE 350 • AUSTIN, TEXAS 78746

FIELD:	N/A
DRAWN:	CM
DATE:	10/14/16
CHECKED:	MLS
REVISION:	



JOB NO. 214-370-5

Certificate of Authorization No. 3415, Exp. June 30, 2018